

JUL 24 2015

JUL 20 2015

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006**BURLINGTON  
RESOURCES**Farmington Field Office  
Bureau of Land Management**PRODUCTION ALLOCATION FORM**Status  
PRELIMINARY ☐  
FINAL ☐  
REVISED ☒ 3rdCommingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 7/15/2015

API No. 30-045-35187  
DHC No. DHC3599AZ  
Lease No. FEEWell Name  
**Hudson**Well No.  
**#5M**

Unit Letter	Section	Township	Range	Footage	County, State
Surf- C	17	T031N	R010W	893' FNL & 1587' FWL	San Juan County,
BH- D	17	T031N	R010W	1172' FNL & 671' FWL	New Mexico

Completion Date	Test Method
11/14/2014	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		44%		93%
DAKOTA		56%		7%

JUSTIFICATION OF ALLOCATION: 3<sup>rd</sup> Allocation. These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three monthsp after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY FARMINGTON FIELD OFFICE BY: <i>[Signature]</i>		DATE 7-21-15	TITLE Geo	PHONE 564-7700
X <i>[Signature]</i>		7-15-15	Engineer	505-326-9826
Ephraim Schofield				

BLM Surface only

NMOCD

*[Signature]*