

JUL 24 2015

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# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

JUL 20 2015

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised March 9, 2006

Farmington Field Office  
Bureau of Land Management

Status  
PRELIMINARY ☐  
FINAL ☐  
REVISED ☒ 2nd

Date: 7/15/2015

API No. 30-045-35565  
DHC No. DHC3927AZ  
Lease No. SF-078116-A  
Federal

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

Florance

Well No.

#2B

Unit Letter  
KSection  
21Township  
T030NRange  
R009WFootage  
1697' FSL & 2404' FWL

County, State  
San Juan County,  
New Mexico

Completion Date

4/9/2015

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

MESAVERDE

43%

77%

DAKOTA

57%

23%

JUSTIFICATION OF ALLOCATION: 2<sup>nd</sup> Allocation. These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY:

DATE

TITLE

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