				OIL CI	ons. I	DIV DIST. 3				
	Area: «TEAM»	«TEAM»				4 2015		RECEIVED		
	BURLINGTO RESOURC					DN ES	Farr Bureau	NIL 2	Field Office Manager Revis Status PRELIMIN FINAL	
	Commingle Type								REVISED Date: 7/15/	
	SURFACE DOWNHOLE X Type of Completion NEW DRILL X RECOMPLETION PAYADD COMMINGLE								API No. 30- DHC No. I Lease No. 8	-045-35566 DHC3926AZ
	Well Name Florance								Well No. # 2M	
KP	Unit Letter Surf- J BH- P	Section 21 21	Township T030N T030N	Range R009W R009W		Footage 1' FSL & 1330' FEL 2' FSL & 771' FEL			County, State San Juan County, New Mexico	
	Completion 3/31		Test Method HISTORICAL FIELD TEST PROJECTED OTHER							
	FOR		GAS		PERCENT CO		CONDENSATE		ERCENT 78%	
					43%			· · · · · · · · · · · · · · · · · · ·	22%	
	JUSTIFICATION OF ALLOCATION: 2 nd Allocation. These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.									
i			· · · ·	D A TD						: فممنی <u>م من</u> در مر
	APPROVEI			DATE 7-21-15		TITLE 6 e0			PHONE 514-774	0
	X Epil M					Engineer			505-326-9826	
	Ephraim	Schofield								