

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE
RECEIVED
(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

JUL 20 2015

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER						5. LEASE DESIGNATION AND LEASE NO. NMNM-23045	
b. TYPE OF COMPLETION: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER						6. IF INDIAN, ALLOTTEE OR	
2. NAME OF OPERATOR WPX ENERGY PRODUCTION						7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 640, Aztec, NM 87410 (505) 333-1816						8. FARM OR LEASE NAME, WELL NO. SCHALK 32 #4H	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* SHL: 664' FSL & 1989' FWL, sec 32 T31N 4W BHL: 714' FSL & 483' FWL, Sec 33, T31N, R4W						9. API WELL NO. 30-039-31107	
						10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL	
						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC 32 31N 4W	
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR Rio Arriba	13. STATE New Mexico
15. DATE SPUDDED 6/4/15	16. DATE T.D. REACHED 7/2/15	17. DATE COMPLETED (READY TO PRODUCE) 7/16/15		18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6938' GR		19. ELEVATION CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7202' MD 3779' TVD		21. PLUG, BACK T.D., MD & TVD 7197' MD 3778' TVD		22. IF MULTICOMP., HOW MANY	23. INTERVALS DRILLED BY	ROTARY TOOLS x	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BASIN FRUITLAND COAL: 4036'-7193' MD						25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED No	
28. CASING REPORT (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT		DEPTH SET (MD)		HOLE SIZE	
9-5/8", J-55		36#		326'		12-1/4"	
7", J-55		23#		4048'		8-3/4"	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3983'	7197'	0 SX		2-7/8", 6.5#, J-55 & F-NPL EUE 8rd	3968'	
31. PERFORATION RECORD (Interval, size, and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Basin Fruitland Coal: PRE-PERFORATED LINER INTERVALS 4036'-7193' 1/2" dia hole. With total perfs of 65,328				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				4036'-7193'		Well was not stimulated	
				ACCEPTED FOR RECORD			
				JUL 21 2015			
33. PRODUCTION							
DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)					
WILL FILE ON DELIVERY SUNDRY		WELL STATUS (PRODUCING OR SI)					
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring						TEST WITNESSED BY:	
35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		LACEY GRANILLO		TITLE PERMIT TECH III		DATE 7/20/15	

NMOCDA

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.GEOLOGIC MARKERS

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.		NAME
KIRTLAND	3342	3334					
FRUITLAND	3961	3604					
OJO ALAMO	3133	3132					