

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator WPX Energy Production, LLC		7. If Unit of CA/Agreement, Name and/or No.
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1816	8. Well Name and No. Schalk 32 #4H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 664' FSL & 1989' FWL, sec 32 T31N 4W BHL: 700' FSL & 700' FWL, Sec 33, T31N, R4W		9. API Well No. 30-039-31107
		10. Field and Pool or Exploratory Area Basin Fruitland
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	INTERMEDIATE
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	CASING

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/23/15- MIRU – note: 9-5/8" surface previously set @ 326' (TD 331') by MoTe on 6/4/15

6/24/15-INSTALL TEST PLUG & PRESS TEST PIPE & BLIND RAMS, ANNULAR & HRC VALVE, ALL CHOKE MANIFOLD VALVES, 4" TIW & UPPER KELLY VALVES, CHOKE & KILL LINE VALVES, 1 FAILED, CHANGE INSIDE KILL LINE VALVE. TESTED ALL 250# LOW 5 MIN EACH, 1500# HIGH 10 MIN EACH, ALL TESTED GOOD, TEST PLUG, PUMP, & CHARTS USED. PULL TEST PLUG & PRESS TEST 9.625" SURFACE CSG AGAINST BLIND RAMS @ 600# FOR 30 MIN, GOOD TEST. TEST PUMP & CHART USED.

6/25/15 – 6/27/15-DRILL 8-3/4" INTERMEDIATE HOLE

6/28/15 - TD 8-3/4" intermediate hole @ 4055', (TVD 3736')

6/29/15- Run 93 jts, 7", 23#, J-55 LT&C, 8RD casing set @ 4048', FC @ 4003'

Cementing: Halliburton to pump 10bbls of fresh water, 20bbls of Tuned Spacer 10.5ppg, yield 6.25, Mix ratio 41.7, Lead Slurry 502sx (130bbls) of (foamed lead cement) Elastiseal, with 0.2% versaset (55lbs/sk), .15% Halad-766 (55lbs/sk), 1.5% chem-foamer 760 (tote tank), 0.2% Halad ®-344 (50lb), 6.92gal fresh water, 13ppg, yield 1.46, 7.02 mix ratio, Tail Slurry 100sks (23.5bbl Slurry) of Elastiseal Cement, 0.2% versaset (55lb/sk), 0.15% Halad-766 (55lb/sk), 5.87gal fresh water, 13.5ppg, yield 1.32, Mix ratio 5.87. Displace with 154bbls of produced water Final Circulating pressure 1651psi@ 2bbls per min Bump Plug to 3000psi Plug Down @ 1406hrs 6/29/2015 Floats held **NO Cement to Surface** - "0"bbls Notified BLM & NMOCD – CBL log required before completion Cap Cement, 200sx (42bbl Slurry) of G Cement, 15.8ppg, yield 1.18, Mix ratio 5.25

6/30/15- Pressure test 7" casing to 1500psi, good test ✓

OIL CONS. DIV DIST. 3

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
LACEY GRANILLO

Title PERMIT TECH III

JUL 10 2015

Signature

Date 7/1/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

NMOCD

JUL 06 2015