

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMSF080247A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**Farmington Field Office  
Bureau of Land Management

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
DJ SIMMONS INCContact: RODNEY L SEALE  
E-Mail: rseale@djsimmons.com

3a. Address

FARMINGTON, NM 87499

3b. Phone No. (include area code)

Ph: 505-326-3753 Ext: 119  
Fx: 505-327-4659

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T29N R9W SENE 1680FNL 0880FEL  
36.699036 N Lat, 107.726288 W LonWell Name and No.  
SIMMONS 79. API Well No.  
30-045-11866-00-S110. Field and Pool, or Exploratory  
BLANCO PICTURED CLIFFS

11. County or Parish, and State

SAN JUAN COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached files:

150616 Simmons 7 Intent sundry proc.pdf containing the procedural steps to plug the well.

150616 Simmons 7 Current Condition Sketch.pdf containing a sketch of the current well configuration.

150616 Simmons 7 Proposed Sketch.pdf containing a sketch of the proposed configuration of the well after plugging.

OIL CONS. DIV DIST. 3

JUL 29 2015

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**Notify NMOCD 24 hrs  
prior to beginning  
operationsBLM'S APPROVAL OR ACCEPTANCE OF THIS  
ACTION DOES NOT RELIEVE THE LESSEE AND  
OPERATOR FROM OBTAINING ANY OTHER  
AUTHORIZATION REQUIRED FOR OPERATIONS  
ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #305223 verified by the BLM Well Information System

For DJ SIMMONS INC, sent to the Farmington

Committed to AFMSS for processing by TROY SALYERS on 07/24/2015 (15TLS0322SE)

Name (Printed/Typed) RODNEY L SEALE

Title AGENT

Signature (Electronic Submission)

Date 06/16/2015

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By TROY SALYERS

Title PETROLEUM ENGINEER

Date 07/24/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

H<sub>2</sub>S POTENTIAL EXIST

NMOCD

AC  
5

## Simmons #7 (PC)

### Procedure:

- 1) Back drag and clean location for crew & rig safety.
- 2) Move in well service unit and rig up with associated plugging equipment.
- 3) Check pressure on tubing, casing and bradenhead. Bleed pressure off well. Nipple down wellhead and nipple up BOP.
- 4) Tag for fill with less than 2 jts. Trip out of hole with 99 jts 2 3/8" tubing with SN on bottom set at 3034'KB in April 1996.
- 5) Trip in with 3 7/8" bit and casing scraper for 4 1/2" 10.5# casing to bottom perforation at 3024'. **Do not attempt to load well.** If we need to circulate, we'll use air.
- 6) Trip out of hole.

### **Pictured Cliffs - 2958', Fruitland Coal - 2666', Kirtland - 2058' and Ojo Alamo - 1948' Plug #1**

- 7) Trip in hole with tubing to set cement retainer at 2940'.
- 8) Load casing and circulate clean. Test casing to 300psi. Test tubing to 1,000psi.
- 9) Sting into retainer and inject 10 sx 15.6 ppg cement below retainer, sting out of retainer and spot 80 sx class B cement at 15.6 ppg, 1.18 cuft/sx on top to 1900'+/-. Split plug into parts if necessary, but leave a continuous plug. Total plug of 1124'+/- from 1900'+/- to 3024' with 4 sx through perfs. Minimize displacement through perfs to protect very near by coal bed methane well.
- 10) Circulate tubing clear. Wait on cement and tag if casing did not pass pressure test. Add cement as needed to protect Ojo Alamo top at 1948'+/-.
- 11) Mix 21 barrels inhibited water and spot from 1900'+/- to 600'+/-.
- 12) Trip out laying down tubing to land at 600'+/-.

### **Surface Plug #2**

- 13) With tubing at 600'+/-, spot 46 sx class B cement at 15.6 ppg, 1.18 cuft/sx from 600'+/- to surface.
- 14) Trip out of hole.
- 15) Refill tubing displacement.
- 16) Cut off wellhead and casings. Top off 4 1/2" casing and 8 5/8" casing filling to surface.
- 17) Install marker as indicated in stipulations.

Remove equipment and remediate location as indicated in lease agreements, conditions of approval and stipulations.



## Simmons #7 (PC)

Location: Surface: 1680' FNL, 880' FEL, Sec 25, T29N, R9W, San Juan County, New Mexico

Field: Blanco

Zone: Pictured Cliffs Sand

API #: 03-045-11866

Spud Date: November 10, 1966

### Directions to well:

From Bloomfield, NM go east on US Hwy 64 to 1/2 mile past mile post 81. Turn right to west on major lease road. Climb hill to right and then left for 1/2 mile. Keep straight taking right fork. Continue southerly for 6/10ths mile keeping straight taking left fork. Continue 1/10th mile taking left fork. Continue 1/4 mile taking right fork. Continue 1/2 mile keeping straight taking right fork. Continue 1/4 mile taking left fork. Continue 4/10ths mile taking left fork. Continue 9/10ths mile keeping straight on right fork. Continue 4/10ths mile. Turn left to south for 3/10ths mile passing through Simmons S #1 location to location.

9/22/1993: Cut and pulled 9# csg from 470', replace with 4 1/2" 10.5# csg and cement thru casing patch w/ 150sx, circ

9/23/1993: Squeeze 30sx. Initial pressure test fail. After drill out and retest to pass.

4/10/1996: Resqueeze 474'-479' with 50sx, drill out pressure test OK.

TOC: 990' by CBL on 9/17/1993 Petro Wireline

4/15/1996: 99 jts 2 3/8", SN w/ EOT at 3034'KB'

Perf 1 JSPF 2965'-3024', Reperf 2 JSPF in 1994 over same interval

PBTD: 3082'

4 1/2" at 3120' with 300 sx, TOC: unknown

TD:3145' PBTD: 3082'

Not to Scale

Rod Seale  
6/16/2015



## Simmons #7 (PC)

Elevation: 6472' GL 6482' KB  
8 5/8" CSA 120' w/ 150sx, circ

Location: Surface: 1680' FNL, 880' FEL,  
Sec 25, T29N, R9W, San Juan  
County, New Mexico

Field: Blanco

Zone: Pictured Cliffs Sand

API #: 03-045-11866

Spud Date: November 10, 1966

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Mix 21 barrels inhibited water and spot from 1900'+/- to 600'+/-.

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Rod Seale  
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UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
6251 COLLEGE BLVD.  
FARMINGTON, NEW MEXICO 87402

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: Simmons PC #7

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
  - a) Bring the top of plug #1 to 1804 ft. to cover the Pictured Cliifs, Fruitland, Kirtland and Ojo Alamo tops. Adjust cement volume accordingly.

Note: The CBL ran 9/17/1993 will suffice for plugging proposes.

Note: Low concentrations of H<sub>2</sub>S (2 ppm - <100 ppm GSV) have been reported in several wells within a 1 mile radius of this location

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.