Form 3160-5 (February 2005)

## RECEIVED **UNITED STATES** DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENTUL 17 2015

FORM APPROVED OMB No. 1004-0137 Evnirac: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
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andoned well. Use Form 3160-3 (APD) for such proposals

DAPITES, WATCH 51, 2007					
5. Lease Serial No.					
NMSF078359					

Do not use this form for proposals to drill of to remember and abandoned well. Use Form 3160-3 (APD) for such proposals			6. If Indian, Al	llottee or Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2.		7. If Unit of CA/Agreement, Name and/or No. 132829			
1. Type of Well					
			8. Well Name and No.		
Oil Well Gas Well Other			NE CHAC	O COM #202H	
2. Name of Operator			9. API Well No.		
WPX Energy Production, LLC			30-039-31254		
3a. Address 3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area			
	PO Box 640 Aztec, NM 87410 505-333-1816		Chaco Unit NE HZ (Oil)		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State			
SHL: 1329' FNL & 315' FWL SEC 17 23N 6W BHL: 1099' FNL & 798' FEL SEC 13 23N 7W			Rio Arriba, NM		
LA 12. CHEC	K THE APPROPRIATE	BOX(ES) TO INDICATE N	ATURE OF NOTICE, I	REPORT OR OT	HER DATA
TYPE OF SUBMISSION		TYPE OF ACTION			
Notice of Intent	Acidize	Deepen	Production (Sta	art/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation		Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete		Other NO FLARE SUNDRY FOR EXTENSION
	Change Plans	Plug and Abandon	Temporarily A	Temporarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	l	
13. Describe Proposed or Comp	leted Operation: Clearly	state all pertinent details, inc	luding estimated starting	date of any prot	posed work and approximate

duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Flaring was not necessary during the Frac activity on the NE CHACO COM #209H, NE CHACO COM #210H, NE CHACO COM #243H, NE CHACO COM #244H, NE CHACO COM #271H for the BLM flare approval on (6/10/15 to 7/15/15) and NMOCD flare approval (6/15/15 to 7/15/15).

OIL CONS. DIV DIST. 3

JUL 3 1 2015

14. I hereby certify that the foregoing is true and correct.					
Name (Printed/Typed)					
Lacey Granillo Ti	tle Permit Tech III				
	ate 7/17/15				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by					
	Title	Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					

ACCEPTED FOR RECORD



JUL 2 8 2015