Form 3160-5 (February 2005)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

6. If Indian, Allottee or Tribe Name

JUL 1 / 201 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	

NMNM 033003

abandoned well. Use Form 3160-3 (APD) for such proposals? Field Office 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. NMNM 133482X 1. Type of Well 8. Well Name and No. NW Lybrook UT #289H Oil Well Gas Well Other 2. Name of Operator 9. API Well No. WPX Energy Production, LLC 30-045-35529 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area PO Box 640 505-333-1806 Aztec, NM 87410 Lybrook Unit NW HZ 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State SHL: 255' FSL & 374' FWL SEC 25, 24N 8W San Juan, NM/ Rio Arriba BHL: 1010' FSL & 1051' FWL SEC 30, 24N 7W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Water Shut-Off Acidize Production (Start/Resume) Deepen Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Convert to Plug Back Final Abandonment Notice Water Disposal Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or

WPX Energy requests authorization to flare the **NW Lybrook UT # 289H** if a potential cross flow event may occur as a result of a nearby Frac activity on the **NW Lybrook UT #132H**. If a cross flow event on the well results in nitrogen content above Beeline pipeline standards, flaring may begin as soon as **7/22/15** for **30 days**, given approval. A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will submitted upon receipt.

recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all

requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

OIL CONS. DIV DIST. 3

JUL 3 1 2015

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14. I hereby certify that the foregoing is true and corn Name ( <i>Printed/Typed</i> )  Marie E. Jaramillo	$\wedge$ $\wedge$	Title Permit	Tech		
Signature THIS	MU SPACE FOR FEDERA	Date 7/17/15	TE OFFICE USE		
Approved by Approved by	lio le	Title	AFM	Date /	1/28/15
Conditions of approval, if any are attached. Approval certify that the applicant holds legal or equitable title which would entitle the applicant to conduct operation	to those rights in the subject leas		FFU		<del>/                                    </del>
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Sec	ction 1212, make it a crime for an	y person knowii	ngly and willfully to make to a	iny department or a	agency of the

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## **United States Department of the Interior**

## **BUREAU OF LAND MANAGEMENT**

Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To:

## **Conditions of Approval:**

NW Lybrook UT #289H Section 25-24N-8W Lease No. NMNM 033003

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the flaring period.
- Flaring will be authorized until August 22, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.