

Form 3160-3  
(February 2005)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JUL 16 2015

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well		5. Lease Serial No. NMNM-23044
<input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator WPX Energy Production, LLC		7. If Unit of CA/Agreement, Name and/or No.
3a. Address PO Box 640    Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1816	8. Well Name and No. Schalk 32 #3H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sur: 2070' FSL & 660' FWL - BHL:2070' FSL & 700' FEL, Sec 32, T31N, R4W		9. API Well No. 30-039-31108
		10. Field and Pool or Exploratory Area Basin Fruitland
		11. Country or Parish, State Rio Arriba, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>INTERMEDIATE CASING</b>
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/4/15- MIRU - note: 9-5/8" surface previously set @ 328' (TD 333') by MoTe on 6/2/15

7/5/15- Install test plug & press test pipe & blind rams, annular, choke manifold valves, choke & kill line valves, 4" TIW, upper kelly & 4" standpipe valves @ 250# low 5 min each, 1500# high 10 min each, all tested good. Test plug, pump & charts used. Pull test plug & press test surface casing against blind rams @ 600# 30 min, good. Test pump & chart used

7/6/15 - 7/7/15- DRILL 8-3/4" INTERMEDIATE HOLE

7/8/15 - TD 8-3/4" intermediate hole @ 4150' (TVD 3758')

7/9/15- Run 95 jts, 7", 23#, J-55 LT&amp;C, 8RD casing set @ 4142', FC @ 4097'

Cementing: Halliburton to pump 10bbls of fresh water, 40bbls of Chem Wash, 52sx20bbl, 111cuft @ 12.1ppg, yield 4.25, Mix ratio 41.7, Lead Slurry 515sx (134bbls) 752cuft, of (foamed lead cement) Elastiseal, with 0.2% versaset (55lbs/sk), .15% Halad-766 (55lbs/sk), 1.5% chem-foamer 760 (tote tank), 0.2% Halad @-344 (50lb), 6.92gal fresh water, 13ppg, yield 1.46, 7.02 mix ratio, Tail Slurry 100sks (23.5bbl Slurry) 131cuft, of Elastiseal Cement, 0.2% versaset (55lb/sk), 0.15% Halad-766 (55lb/sk), 5.87gal fresh water, 13.5ppg, yield 1.32, Mix ratio 5.87. Displace with 162bbls of produced water Final Circulating pressure 1230psi @ 2bbls per min Bump Plug to 1450psi Plug Down @ 12:40hrs 7/9/2015 Floats held Foamed Lead Cement to Surface - "20"bbls Cap Cement, 100sx (21bbl Slurry) 118cuft of G Cement, 15.8ppg, yield 1.18, Mix ratio 5.25

7/10/15- TEST 7" CASING BACK TO BLINDS 1500PSI FOR 30 MIN TEST GOOD

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/Typed) Lacey Granillo	Title Permit Tech III
Signature	Date 7/14/15

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD