

Form 3160-5  
(February 2005)

JUL 08 2015

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JUN 15 2015

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007Farmington Field Office  
Bureau of Land Management

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1305' FSL &amp; 240' FWL, Sec 5, T23N, R6W

BHL: 325' FNL &amp; 231' FEL, Sec 8, T23N, R6W

5. Lease Serial No.

NMINM 028735

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.  
132829

8. Well Name and No.

NE Chaco Com #255H

9. API Well No.

30-039-31291

10. Order and Pool or Exploratory Area  
Chaco Unit NE HZ11. Country or Parish, State  
Rio Arriba, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>LEAVE 4-1/2" TIEBACK INPLACE</b>
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX has proposed to leave the 4-1/2" tieback string in place during production to resolve the impact issue of the intermediate casing, details below.

NE Chaco COM 255H that had the collision from the 254H @ 792' MD while drilling the 254H when the dir hand steered the well off path and did not correct the path in time. They stopped drilling when they realized they were close to the existing well and the call was made to plug that well back (upon review of the bha, the bit appeared to have impact damage). The 254H was cemented back from 792' up into the surface casing and that well was re-drilled on the correct path. A MIT & Cast log were ran on the 255H to verify. The log showed that a collision did in fact take place at a depth of 783' on the 255H. The log review shows the casing thickness at the collision point to be @ 66% of new and the casing has been pressure tested to 1,500 psi showing it has a tight seal. We have reviewed a few options to remediate the point where we would be able to get a packer by the dented area for the gas lift mandrel. Since the casing still remains sealed and integrity is within specs. WPX has determined best action moving forward is to land 4-1/2" tie back in the well and leave it in for the duration of the production of the well since all other options would require getting casing id opened up to the min required to run the 7" packer through and that those actions could result in loss of casing integrity at the impact point. There were no cement issues on this well and cement plug back from the 254H was from this point back.

Received verbal approval from NMOCD (Charlie Perrin) and BLM (Troy Salyers) 6/12/15, NMOCD approval to proceed with requirements to test 7" casing down the bradenhead @ 30,60,90,180 and 1 year dates then a review for future testing requirements will take place after the 1 year test has taken place. BLM has no further requirements. Subsequent report to follow on completion sundry.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

Signature

Date 6/15/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

William Tambekay

Petroleum

Title Engineer

Date 07-01-15

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FFO

(Instructions on page 2)