(DO NOT USE THIS FORM FOR PROP	State of New Me Energy, Minerals and Natu OIL CONSERVATION 1220 South St. Fran Santa Fe, NM 87 TICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLU JCATION FOR PERMIT" (FORM C-101) FO Gas Well X Other	ral Resources DIVISION neis Dr. 7505	Form C-103 Revised July 18, 2013 WELL API NO. 30-045-28051 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. Federal Lease NMSF078578 7. Lease Name or Unit Agreement Name Florance Z 8. Well Number 3
2. Name of Operator BP America Production Company		9. OGRID Number	
<ul> <li>3. Address of Operator</li> <li>737 North Eldridge Parkway, 12.181A</li> <li>Houston, TX 77079</li> <li>4. Well Location</li> </ul>		000778 10. Pool name or Wildcat Basin Fruitland Coal	
Unit Letter_G_: <u>1530</u> feet from the <u>South</u> line and <u>1790</u> feet from the <u>East</u> line			
Section 21 Township 30N Range 08W NMPM County San Juan			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5809'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       P AND A         DOWNHOLE COMMINGLE       OTHER:       OTHER:       Image: Closed or completed operations.         13. Describe proposed or completed operations.       Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
BP respectfully provides notice of our intention to begin operating the subject well below atmospheric pressure at least ninety days from the date of this sundry pursuant to the provisions of NMAC 19.15.18.13. The gathering system immediately downstream of this well is also operated by BP and this system will not be operated below atmospheric pressure. As a result, no agreements with downstream gathering system operators or pipeline operators are necessary. OIL CONS. DIV DIST. 3			
Spud Date: 08/21/1	990 Rig Release D	ate:	JUL 2 0 2015
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE JOHA TIFLE Regulatory Analyst DATE 07/14/2015			
Type or print name <u>Toya Colvin</u> E-mail address: <u>Toya.Colvin@bp.com</u> PHONE: <u>281-366-7148</u>			
For State Use Only APPROVED BY Conditions of Approval (if any):			$\frac{1}{3} \frac{1}{2} \frac{1}{2} \frac{1}{2} \frac{1}{3} \frac{1}$