Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

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SUNDRY NOTICES AND REPORTS ON WELLS

		s to drill or to re-enter a (APD) for such proposa			Nana Offi	00	
SU	BMIT IN TRIPLICATE - Other in	nstructions on page 2.		7. If Unit of CA/Agreement, N		9-7	
1. Type of Well							
Oil Well X	Gas Well Other	r		8. Well Name and No.		_	
				Harrington #9			
2. Name of Operator				9. API Well No.			
Burling	ton Resources Oil & Ga	s Company LP		30-0	39-25503	_	
3a. Address		3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area			
PO Box 4289, Farmingto	(505) 326-9700		Otero CH/Blan	co MV / Largo Gal-DK			
4. Location of Well (Footage, Sec., T.,R.	,M., or Survey Description)			11. Country or Parish, State		_	
Unit J (NV	WSE), 1650' FSL & 1840'	FEL, Sec. 31, T27N, R7	W	Rio Arriba	New Mexico		
12. CHECK T	HE APPROPRIATE BOX(ES	S) TO INDICATE NATURE (OF NOT	TICE, REPORT OR OTHE	ER DATA		
TYPE OF SUBMISSION		TYPE (OF ACT	TION			
Notice of Intent	Acidize	Deepen	Pr	oduction (Start/Resume)	Water Shut-Off	_	
	Alter Casing	Fracture Treat	Re	eclamation	Well Integrity		
X Subsequent Report	Casing Repair	New Construction	Re	ecomplete	X Other	_	
0	Change Plans	Plug and Abandon	Те	emporarily Abandon	Rod & tbg repair	_	
Final Abandonment Notice	Convert to Injection	Plug Back	W	ater Disposal		_	
13. Describe Proposed or Completed Ope	eration: Clearly state all pertinent de	etails, including estimated starting of	date of any	y proposed work and approxima	ate duration thereof.		
If the proposal is to deepen direction							

Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/25/15 MIRU Basic 1576. Remove HH. Load tbg & tried to PT - No luck. POOH w/rods. Had to fish and pump 20 bbls hot water to POH. ND WH, NU BOP. PT-OK. POOH w/2-3/8" tbg. 6/29/15 RIH w/mill and tagged fill @ 6753'. Used air-mist, corrosion inhibitor and foamer to c/o fill. 6/30/15 RIH w/213 jts of 2 -3/8" 4.7#, J-55 tubing and set tbg @ 6676' (new setting depth) with FN @ 6643'. ND BOP, NU WH. RIH w/pump and rods. Load tbg and PT to 1000#, stroke pump and PT pump to 1000#. Good. Set HH. RD & released rig @ 1700 hrs 6/30/15.

OIL CONS. DIV DIST. 3

JUL 16 2015

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct. Name (Printed/Type: Patsy Clugston	d) Title	Staff Regulatory Technician Title 7/9/2015 Date			
Signature Patry Clusof	Date				
THIS SPACE FO	R FEDERAL OR S	TATE OFFICE USE	4		
Approved by					
		Title	Date		
Conditions of approval, if any, are attached. Approval of this notice does not we that the applicant holds legal or equitable title to those rights in the subject leas entitle the applicant to conduct operations thereon.	Office				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime	for any person knowingly	and willfully to make to any depart	ment or agency of the United States any		

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction