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	UNITED STATES DEPARTMENT OF THE INTERIOR UREAU OF LAND MANAGEMENT			2015	FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007
SUNDRY NOTICES AND REPORTS ON WELLS Farmington Fiel Do not use this form for proposals to drill or to re-enter an				d Offinan	Serial No. IM 028735 nt an, Allottee or Tribe Name
abandoned well. Use Form 3160-3 (APD) for such proposals.					
SUBMIT IN TRIPLICATE – Other instructions on page 2. 1. Type of Well					of CA/Agreement, Name and/or No. MM 132829
Oil Well Gas Well Other				8. Well Name and No. NE Chaco Com 902H	
2. Name of Operator WPX Energy Production, LLC				9. API W 30-039-	
3a. AddressPO Box 640Aztec, NM 87410		3b. Phone No. <i>(include area code)</i> 505-333-1806		10. Field and Pool or Exploratory Area Chaco Unit NE HZ	
4. Location of Well <i>(Footage, Sec.,</i> SHL: 2403' FNL & 232' FWL SE BHL: 2324' FNL & 286' FEL SEC	I		11. Country or Parish, State Rio Arriba, NM		
12. CHECK T	HE APPROPRIATE BOX	(ES) TO INDICATE NATU	RE OF NOTICE, R	EPORT OF	R OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Start/Resu		Water Shut-Off
	Alter Casing	Fracture Treat	Recla	mation	Well Integrity Other
Subsequent Report	Casing Repair	New Construction	Recor	nplete	SPUD/SURFACE CASING
BP	Change Plans	Plug and Abandon	Temp Abandon	orarily	
Final Abandonment Notice 13. Describe Proposed or Completed Op	Convert to Injection	Plug Back		Disposal	
proposal is to deepen directionally Bond under which the work will be of the involved operations. If the op Final Abandonment Notices must b	or recomplete horizontally, give performed or provide the Bond peration results in a multiple co	e subsurface locations and meas d No. on file with BLM/BIA. Re mpletion or recompletion in a ne	ured and true vertical d equired subsequent repo ew interval, a Form 316	epths of all p orts must be f 60-4 must be	ertinent markers and zones. Attach the ertinent markers and zones. Attach the iled within 30 days following completion filed once testing has been completed. s determined that the site is ready for final
inspection.) NOTE: MO-TE SET SURFACE				CONS. DIV DIST. 3	
7/8/15- SPUD @ 08:30 HRS. TD 12-1/4" Surf Hole @ 335', 10:15 HRS.				JUL 16 2015	
Run 14jts. 9 5/8", 36# J-55 LT&	C CSG <u>SET @ 330'</u> , FC @	300'			
Pumped 10bbls FW spacer, dun 23bbls H20, bumped plug @ 20 RDMO Mo-Te NOTE: WPX will Install & test B	Opsi, circ. 10bbls of goo	d cmt to surface.		o casing, d	ropped plug & displaced w/
14. I hereby certify that the foregoing	is true and correct.				
Name (Printed/Typed) Marie E. Jaramillo					
Signature Date 7/9//5					
10(01)	THIS SPACE FO	OR FEDERAL OR S		USE	
Approved by			Title		Date
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify tha the applicant holds legal or equitable title to those rights in the subject lease which would entitle th applicant to conduct operations thereon.			at		Date
Title 18 U.S.C. Section 1001 and Title United States any false, fictitious or fra					
(Instructions on page 2))A(AC	CEPTED FOR RECORD
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