

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

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|---|
| WELL API NO. 30-039-31309 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name: Many Canyons 24-03 8 |
| 8. Well Number #4H |
| 9. OGRID Number 162928 |
| 10. Pool name or Wildcat West Lindrieth Gallup-Dakota |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6878' GL |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

| | |
|--|--|
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 2. Name of Operator Energen Resources Corporation |
| 3. Address of Operator 2010 Afton Place, Farmington, NM 87401 | 4. Well Location Unit Letter P : 1230 feet from the South line and 716 feet from the East line Section 8 Township 24N Range 03W NMPM County Rio Arriba |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Set 9.625" casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached for work performed.

OIL CONS. DIV DIST. 3

JUL 22 2015

Spud Date:

7/01/15

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Anna Stotts TITLE Regulatory Analyst DATE 7/21/15

astotts@energen.com

Type or print name Anna Stotts E-mail address: astotts@energen.com PHONE 324-4154

For State Use Only

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DATE 7/27/15

Conditions of Approval (if any):

DISTRICT #3

Many Canyons 24-03 8 #4H
30-039-31309

7/17/15 Drill 12.25" hole to 3288'. Run 80 jts 9.625", 36#, J-55 LTC casing, set at 3288'. DV tool @ 2668'. 1st-Cement w/lead slurry, 45 sks (116 cf) Class G, Scavenger Versacem cmt mixed @ 11.0 ppg w/2.58 yield & 14.93 gal/sk. Tail slurry w/250 sks (335 cf) Class G, Primary Versacem cmt mixed @ 13.5 ppg w/1.34 yield & 5.58 gal/sks. Open DV tool, circulated 40 bbls cmt. 2nd-Cement w/lead slurry 45 sks (133 cf) Class G, Scavenger Versacem cmt mixed @ 11.0 ppg w/2.97 yield and 12.3 gal/sks. Pump lead slurry 650 sks (1300 cf) Class G, Primary Versacem cmt mixed @ 12.3 ppg w/2.0 yield & 10.67 gal/sks. Tail w/50 sks (57.5 cf) Class G, Halcem 15.8# sk, 1.15 yield. Plug down @ 4:00 hours on 7/18/15. Circulated 80 bbls of cmt to surface. WOC. NU BOP. PT blind rams, outside choke manifold valve, inner/outer choke line valves, outer kill line valves @ 250# low, 15 min, & 2400# high for 15 min- ok. Pressure test 9.625" @ 1600#, 30 minutes, tested ok.