

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 08 2015

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. 142060462
6. If Indian, Allottee or Tribe Name UTE MOUNTAIN UTE
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. UTE INDIANS A 4
9. API Well No. 30-045-11147-00-S1
10. Field and Pool, or Exploratory UTE DOME
11. County or Parish, and State SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator XTO ENERGY	Contact: KRISTEN BABCOCK E-Mail: Kristen_Babcock@xtoenergy.com
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) Ph: 505-333-3206
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T32N R14W NESE 1980FNL 660FEL	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. has completed the re-entry and finalized the P&A per the attached Summary Report.
Also please find attached Gas Analysis.

OIL CONS. DIV DIST. 3

JUN 26 2015

14. I hereby certify that the foregoing is true and correct. Electronic Submission #297200 verified by the BLM Well Information System For XTO ENERGY, sent to the Durango Committed to AFMSS for processing by BARBARA TELECKY on 04/06/2015 (15BDT0189SE)	
Name (Printed/Typed) KRISTEN BABCOCK	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/02/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	DAN RABINOWITZ ACTING MINERALS STAFF CHIEF	Date 04/06/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Durango

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Final P&A Summary
Ute Indians A 04
API: 30-045-11147

- 2/06/15:** Continue Report for P&A. Dig out BH marker. Inst WH on 8-5/8" intermediate csg. WH on 13-3/8" BH & WH on 5-1/2" csg. SICP 0 psig. SIICP 0 psig. SIBHP 68 psig. Rec verbal approval fr/Dan Rabinowitz w/COBLM & left message w/Brandon Powell w/NMOCD 2/5/15 for P&A ops. Take gas analysis fr/BH. MIRU. PU 4-3/4" chomps bit, xo, 3-1/2" DC & xo. DO cmt fr/cmt fr/surf – 37' FS. Rodney Brashear w/COBLM on loc.
- 2/09/15:** DO cmt fr/37' – 264' FS. Rodney Brashear w/COBLM on loc.
- 2/10/15:** DO cmt fr/264' – 375'. TOH & LD DC's, xo & 4-3/4" bit. TIH 5-1/2" CIBP & 12 jts 2-7/8" tbg. Set CIBP @ 365'. TOH tbg & setting tl. PT csg to 1500 osig for 15". MIRU WLU. RIH & tg CIBP. Perf w/ 3-1/8" csg gun @ 350" w/6 JSPF (.34 EHD, 6 holes). Pump down csg @ 0.5 BPM & 600 psig w/gd blow at BH vlv (no fld). Press BH to 300 psig w/ 2 GPM flow up csg.
- 2/11/15:** MIRU pmp trk. Pmp dwn BH w/300 gals 15% HCL ac in 2 bbl stages @ 1/4 BPM & 300 psig. SD 1 hr between stages. Circ cln w/20 BFW @ 1 BPM & 400 psig. Circ'd w/hvy – tr fines & spent acid. Pmp dwn BH w/300 gals 15% HCL ac in 2 bbls stages @ 1/4 BPM & 0 psig. SD 1 hr between stages. RDMO pmp trk. Rodney Brashear w/ COBLM on loc.
- 2/12/15:** Circ dwn csg & out BH for 1 hr @ 2 BPM & 500 psig. ND BOP NU WH. MIRU cmt trk. EIR out BH @ 2 BPM & 500 psig w/10 BFW. Plug #10 w/100 sx Type B cmt 2/2% CaCL2 (mixed @ 15.6 ppg, 1.18 cu/sx, 118 cu ft). Pmp dwn 5-1/2" csg w/19 bbls cmt. Circ 1 bbl gd cmt fr/BH. SI BH vlv & sqzd 10 sx (2 bbls) cmt @ 1,250 psig. Final sqz press 1,200 psig. Cmt plg fr/350' – surf isolating 8-5/8" int & 13-3/8" surf csg shoe. RDMO pmp trk. RDMO rig. Rodney Brashear w/COBLM in loc. Susp rpt for P&A pending monitor BH for 1 month per COBLM request.
- 3/26/15:** Rec verbal approval fr/ Rodney Brashear w/COBLM & Brandon Powell w/NMOCD on 3/23/15 to set DH marker & finalize P&A. MIRU. Dug out WH. Cut off WH. Found TOC @ surf in all csg strgs. Weld 1/2" steel plate to cover all csg strings w/weep hole into DH marker extending 5' abv surface. RDMO. Rodney Brashear w/COBLM on loc. FR for P&A.

Natural Gas Analysis Report

SAN JUAN DIVISION

Sample Information

Sample Information	
Sample Name	UTE INDIANS A4
TECH	Tim Doering
GC Serial	GC1008B621
Report Date	2015-02-05 14:16:44

Component Results

Component Name	Norm%	Gross HV (Dry) (BTU / Ideal cu.ft.)	Relative Gas Density (Dry)	GPM (Dry) (Gal. / 1000 cu.ft.)
Nitrogen	2.6485	0.0	0.02562	0.292
Oxygen	0.0447	0.0	0.00049	0.004
Methane	77.9381	789.0	0.43170	13.263
Carbon Dioxide	0.0000	0.0	0.00000	0.000
Ethane	9.1093	161.6	0.09457	2.445
Propane	5.3048	133.8	0.08077	1.467
I-Butane	0.6086	19.8	0.01221	0.200
N-Butane	1.4224	46.5	0.02854	0.450
I-Pentane	0.3724	14.9	0.00928	0.137
N-Pentane	0.4171	16.8	0.01039	0.152
Hexanes	0.5571	26.6	0.01658	0.230
Heptanes	1.3359	73.7	0.04622	0.619
Octanes	0.2343	14.7	0.00924	0.120
Nonanes	0.0068	0.5	0.00030	0.004
Hydrogen Sulfide	0.0000	0.0	0.00000	0.000
Total:	100.0000	1297.8	0.76591	19.383

Results Summary

Result	Dry
Total Normalized Mole%	100.0000
Pressure Base (psia)	14.730
Flowing Temperature (Deg. F)	60.0
Flowing Pressure (psia)	66.0
Gross Heating Value (BTU / Real cu.ft.)	1303.0
Relative Density (G), Real	0.7687
Compressibility (Z) Factor	0.9960
Total GPM	19.383