

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078902
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No. 892000844F
3b. Phone No. (include area code) Ph: 281-366-7148		8. Well Name and No. GALLEGOS CANYON UNIT 247E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T27N R12W SESE 1050FSL 1090FEL 36.599790 N Lat, 108.129120 W Lon		9. API Well No. 30-045-26335-00-S1
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the pilot hole operations including subsequent T&A of the subject well. Please see the attached operations performed June 2015.

CA 892000844F

OIL CONS. DIV DIST. 3

JUL 10 2015

TA approved until 6/24/2016

14. I hereby certify that the foregoing is true and correct. Electronic Submission #307932 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by TROY SALYERS on 07/06/2015 (15TS0054SE)	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 07/02/2015

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	TROY SALYERS Title PETROLEUM ENGINEER	Date 07/06/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOCDA

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## Pilot Hole & T&A Operations for the GCU 247E – June 2015

### June 2015

06/15/2015- MIRU NU BOPE AND TEST-PASSED, C/O SWABS AND LINERS IN PUMPS, R/U PITS & PUMPS. R/U GAS BUSTER AND VENT LINE, MU CASING SCRAPER, PERFORM CHECK TRIP TO CIBP.

06/16/2015- RIH W/ CASING SCRAPER ASSY TO 4118', CBU, TOOHD LD DP, CASING SCRAPER, & BIT. RIH W/ WHIPSTOCK & MILL ASSY, TAG UP @ ~400', WORK ASSY FREE, TOOHD TO INSPECT ASSY, RIH W/ WHIPSTOCK & MILL ASSY, R/U WIRELINE. ORIENT & SET WHIPSTOCK, SHUT DOWN

06/17/2015- MILL WINDOW F/ 4,100' - 4121', TOH TO CHECK & LD MILLS, PU DIRECTIONAL TOOLS AND RIH TO 3,455'. CLEAN MUD PITS, SHUT DOWN

06/18/2015- RIH W/ DIRECTIONAL TOOLS, SWAP OVER TO OIL BASED MUD (OBM), DRILL AHEAD 6 1/8" HOLE 4,122' - 5,100', RIG SERVICE ON GEN PACKAGE, CIRC AND CONDITION HOLE FOR TRIP

06/19/2015- POOH, LD DIRECTIONAL BHA, PU/RIH W/ 120' CORE BHA, WORK THRU WINDOW AND TAG BOTTOM, MAKE 1ST CORE RUN TO 5,220', CIRC HOLE CLEAN

06/20/2015- POOH WITH CORE AS PER SCHEDULE F/ 829'- SURFACE, RECOVERED, CORED 120' RECOVERY 121.5', MU NEW CORE BHA ND RIH TO 5,220', CORE WELL F/ 5,220' - 5,340'. CIRC AND CONDITION HOLE FOR TRIP, FLOWCHECK, FLOW CHECK WELL AND PUMP WEIGHTED SLUG, DROP ID PIPE WIPER TOOL AND POOH TO 5,130', SHUT DOWN

06/21/2015- POOH W/ 2ND CORE BHA, HANDLE INNER BBLS & RECOVER 122' (102%) OF CORE, LD OUTER BBLS, PU STRAIGHT MOTOR & RIH, CBU AND DRILL F/ 5,340' - 5,600', CIRC AND CONDITION HOLE FOR LOGS, POOH W/ 3 1/2" DP F/ 5,600' - 3,000'

06/22/2015- PJSM WITH HES WIRELINE CREW, SPOT TRUCK AND PREPARE TO PU TOOLS, WIRELINE TRUCK GENERATOR NOT FUNCTIONING PROPERLY, WAIT ON TRUCK AND PU/RIH/LOG FIRST PASS AND POOH

06/23/2015- FINISH LOGGING WITH HES, SPOT CIBP @4050', TEST CIBP TO 580 PSI.-GOOD TEST, TIH OPEN ENDED 3 1/2" DP AND DISPLACE WELL WITH FRESH WATER, PUMP AND BALANCE 5.9 BBLS (29 SXS) 15.6PPG YIELD 1.18 CEMENT ON TOP OF BRIDGE PLUG TO 3,900', LDDP, BEGIN CLEAN PITS

06/24/2015- ND BOPE, CLEAN MUD TANKS, RELEASE RIG MOVE OFF LOCATION