

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

RECEIVED

JUN 29 2015

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078902
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No. 892000844F
3b. Phone No. (include area code) Ph: 281-366-7148		8. Well Name and No. GALLEGOS CANYON UNIT 247E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T27N R12W SESE 1050FSL 1090FEL 36.599790 N Lat, 108.129120 W Lon		9. API Well No. 30-045-26335-00-S1
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the operations for the subject well. Please see the attached operations for the plugging of the Dakota to drill our pilot hole in the subject well. BP is currently on location drilling the pilot hole, subsequent report will follow once we have finished operations.

CA 892000844F

OIL CONS. DIV DIST. 3

JUL 08 2015

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct. Electronic Submission #305790 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by TROY SALYERS on 06/29/2015 (15TS0053SE)	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 06/19/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	TROY SALYERS PETROLEUM ENGINEER	Date 06/29/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOCDAV

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1050' FSL and 1090' FEL, Section 5, T-27-N, R-12-W  
San Juan County, NM  
Lease Number: NMSF-078902  
API #30-045-26335

**Cement Services Report**  
Notified NMOCD and BLM on 5/12/15

**Cement Services Summary:**

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**Plug #1** with CR at 5801' spot 32 sxs (37.76 cf) Class B 15.6# Yield 1.18 cement from 5801'-5630' to cover the Dakota and Graneros tops.

**Plug #2** with 32 sxs (37.76 cf) Class B 15.6# Yield 1.18 cement from 4957'-4786' to cover the Gallup top.

**Cement Work Details**

- 5/14/15 Rode rig and equipment to location. Spot in and RU. Check well pressures: tubing 420 PSI, casing 500 PSI and bradenhead 25 PSI. Blow well down. Bradenhead monitor casing and tubing pressured for 10 minutes. Bradenhead blew down immediately. RU relief lines. Pump 25 bbls of water down tubing to kill well. ND wellhead. NU BOP and function test. Attempt pull tubing hanger. Stuck and worked free pull hanger out of well. Remove hanger when going to TOH jnt below 1<sup>st</sup> jnt in hole had slim hole collar. Note: called for MYT elevators. Tally and TOH with 184 jnts, LD 4 jnts on float with total of 188 jnts from well with total tubing tally of 5887'. Roundtrip 7" string mill to 5864'. SI well. SDFD.
- 5/15/15 Check well pressures: tubing 60 PSI, casing 41 PSI and bradenhead TSTM. RU relief lines. Note: B. Powell, NMOCD approved procedure change. PU 7" DHS CR and set at 5801'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Pressure test casing to 500 PSI, OK. Spot plug #1 with calculated TOC at 5630'. Establish circulation. Spot plug #2 with calculated TOC at 4786'. Rig crew cut to get stuck tool in tubing found bumper spring in jnt LD 7" setting tool. RU A-Plus wireline. PU Baker Hughes 7" CIBP and RIH. Log from 4205' to 3000' correlate with Basin Logging CBL log. PUH to set CIBP at 4124'. Pressure test casing to 500 PSI, OK. SI well. SDFD.
- 5/18/15 Open up well; no pressures. RD all tubing. ND BOP. NU wellhead. RD and MOL.
- Karey Carr, BP representative, was on location.  
Kelly Nix, BLM representative, was on location