

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

JUL 13 2015

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE		5. Lease Serial No. NMSF078387A
2. Name of Operator BP AMERICA PRODUCTION CO. Contact: TOYA COLVIN E-Mail: Toya.Colvin@bp.com		6. If Indian, Allottee or Tribe Name
3a. Address 200 ENERGY CT. FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281-366-7148	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T31N R8W NENE 1210FNL 1115FEL 36.872421 N Lat, 107.674820 W Lon		8. Well Name and No. KERNAGHAN B 5
		9. API Well No. 30-045-27338-00-S1
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the deepening operations for the subject well.
Please see the attached operations performed June-July 2015.

OIL CONS. DIV DIST. 3

JUL 17 2015

14. I hereby certify that the foregoing is true and correct. Electronic Submission #308855 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO., sent to the Farmington Committed to AFMSS for processing by TROY SALYERS on 07/14/2015 (15TLS0161SE)	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 07/13/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	TROY SALYERS Title PETROLEUM ENGINEER	Date 07/14/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDA

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Deepening Operations for the Kernaghan B 5 – June- July 2015

June 2015

06/29/2015- MOVED RIG/EQUIPMENT TO LOCATION AND SPOTTED ON, RIGGED UP RIG AND EQUIPMENT, P-TESTED TBG-PASSED, POOH W/ PUMP AND RODS LAYING DOWN, N/D CPT AND N/U BOP, P-TESTED BOP-PASSED, TALLIED OUT W/ PROD.TBG, M/U FISHING BHA AND TALLIED INTO TOL, SHUT DOWN SECURE WELL

06/30/2015- JARRED AND WORKED LINER FREE, POOH AND LAYED DOWN LINER, M/U DRILL OUT BHA, TIH ABOVE 7" SHOE AND BROKE CIRC. W/ AIR/MIST, CLEANED OUT OPENHOLE TO TD.

July 2015

07/01/2015- CLEANED OUT TO TD, DRILL OUT TO NEW TD @ 3275', POOH W/ BIT, EMAILED MUD LOG TO BLM (CHIP HARRADEN) AND NMOCD (BRANDON POWELL) BOTH GRANTING APPROVAL, P/U 5.5" K-55 15.5# PRODUCTION LINER, TIH AND TAGGED ROTATED AND CIRCULATED LINER TO TD AT 3275', SET LINER HANGER, POOH LAYING DOWN DP, SHUT DOWN

07/02/2015- L/D DC'S, RIH AND PERFORATE INSIDE 5.5" LINER FROM 3030'-3184', TIH W/ BIT AND CLEANED OUT TO PBTD, POOH LAYING DOWN DP, SHUT DOWN

07/03/2015- TIH LAND 2 3/8" J-55 4.7# PRODUCTION TUBING AT 3225', N/D BOP AND N/U CPT, RIH W/ PUMP AND RODS, SEATED PUMP AND STROKE TESTED-PASSED, R/D RIG AND EQUIPMENT, MOVE OFF LOCATION