

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-27340
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Northeast Blanco Unit
8. Well Number Pump Mesa SWD 1
9. OGRID Number 6137
10. Pool name or Wildcat Morrison Bluff Entrada

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Disposal Well

2. Name of Operator
Devon Energy Production Company, L.P.

3. Address of Operator
333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

4. Well Location

Unit Letter N : 990 feet from the South line and 1600 feet from the West line
Section 36 Township 31N Range 8W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6430 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: Packer Failure ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Due to a packer failure, Devon proposes the following work:

1. Set plug in the tubing X-Nipple located above the retrievable packer and pressure test tubing to 3,000 psig.
2. Pull out plug in tubing X-Nipple above the retrievable packer.
3. RIH and set plug in the R-Nipple at the permanent packer located below the tubing/retrievable packer and pressure test to 3,000 psig.
4. Pull out of hole with tubing and retrievable packer.
5. Run Caliper Log to identify the wall thickness and ID of the casing from 5,400 feet to 8,050 feet.
6. Select a new point to set retrievable packer based on the caliper log result (Note* Caliper log showed the best point to set the packer is above 8,036. NMOCD approved setting the retrievable packer at 8,030 feet).
7. RIH with tubing and set retrievable packer at 8,030 feet.
8. Pressure test tubing and retrievable packer to 3,000 psig and monitor pressure to check for leaks.
9. Pressure test casing to 500 psig and monitor pressure to check for leaks.
10. Pull out plug from the R-Nipple in permanent packer.

Devon is only injecting through the retrievable packer. The permanent packer is only for pressure testing the casing.

Spud Date:

Rig Release Date:

OIL CONS. DIV DIST. 3

JUL 15 2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Advisor DATE 7-13-15

Type or print name Gaylan G. Bunas E-mail address: gaylan.bunas@dmr.com PHONE: 405-552-4594

For State Use Only

DEPUTY OIL & GAS INSPECTOR

APPROVED BY: [Signature] TITLE DISTRICT #3 DATE 7/29/15

Conditions of Approval (if any):

N