Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised July 18, 2013 District I – (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 30-045-29999 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1220 South St. Francis Dr. 5. Indicate Type of Lease 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV - (505) 476-3460 STATE FEE 🖂 1220 S. St. Francis Dr., Santa Fe, NM 6. State Oil & Gas Lease No. 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PIERCE SRC PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 2B2. Name of Operator 9. OGRID Number BURLINGTON RESOURCES OIL & GAS, LP 14538 10. Pool name or Wildcat 3. Address of Operator P.O. Box 4289; Farmington, NM 87499-4289 Basin DK / Blanco MV 4. Well Location Unit Letter: F; 1445' feet from the NORTH lined 1835' line and WEST feet from line Section Township 31N 10W NMPM SAN JUAN Range County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5956' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER - TBG REPAIR⊠ OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 6/23/15 MIRU KEY 6085. Flowed well to pit tank. 6/24/15 Kill tbg w/2% KCL. ND WH, NU BOP, PT-OK. Attempt to POH w/tubing no success. RU WL. Ran tbg w/free-point tool. RIH & chemical cut tbg @ 4420'. TOH w/tubing. Heavy scale found. RIH w/mill and tagged scale 4381' (top of fish @ 4420'). C/O w/air, mist, corrosion inhibitor and foamer. C/O to fish @ 4420'. Ran more inhibitor and foamer. RIH & tagged fish @ 4446'. TOH w/fish. 100% recovered. Made another mill run to 6952'. Pumped air/mist, corrosion inhibitor and foamer to C/O. 7/1/15 RIH w/RBP & set @ 5006'. Pumped 220 gal 15% HCL and flushed w/60 gal 2% KCL. Pumped 550 gal 15% HCL and flushed w/60 gal 2% KCL again. Flowed back to tanks. Circ.out acid. Latch onto & released RBP, LD. 7/6/15 TIH & Circ hole w/air, mist, corrosion inhibitor and foamer. Circ. to flowback tank. C/O for 2 days. 7/8/15 RIH w/238 jts 2-3/8", 4.7# J-55 tubing and set @ 7201' w/FN @ 7200'. ND BOP, NU WH. Pumped off check. RD & released rig @ 1930 hrs 7/8/15. OIL CONS. DIV DIST. 3 JUL 13 2015 Rig Release Date: Spud Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. Staff Regulatory Technician DATE SIGNATURE 7/9/15 Patsy Clugston E-mail address: Patsy.L.Clugston@conocophillips.com PHONE: 505-326-9518 Type or print name For State Use Only DEPUTY OIL & GAS INSPECTOR DATE 7/27/,5 TITLE APPROVED BY: DISTRICT #3 Conditions of Approval (if any):