

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 09 2015

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Lease Serial No. **NM-84809**  
Farmington Field Office  
Bureau of Land Management

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

**ConocoPhillips Company**

3a. Address

**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)

**(505) 326-9700**

7. If Unit of CA/Agreement, Name and/or No.

**San Juan 32-8 Unit**

8. Well Name and No.

**San Juan 32-8 Unit 264A**

9. API Well No.

**30-045-32754**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Surface Unit P (SESE), 1001' FSL & 1212' FEL, Sec. 09, T32N, R08W**

11. Country or Parish, State

**San Juan, New Mexico**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 6/23/15 per the attached report.

**OIL CONS. DIV DIST. 3**

JUL 13 2015

ACCEPTED FOR RECORD

JUL 09 2015

FARMINGTON FIELD OFFICE  
BY: 

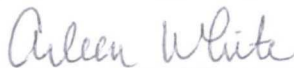
14. I hereby certify that the foregoing is true and correct. Name (Printed Typed)

**Arleen White**

**Staff Regulatory Technician**

Title

Signature



Date

**7/7/15**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Conoco Phillips  
**San Juan 32-8 #264A**

June 23, 2015  
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1001' FSL and 1212' FEL, Section 09, T-32-N, R-08-W  
San Juan County, NM  
Lease Number: NM-84809  
API #30-045-32754

### **Plug and Abandonment Report** Notified NMOCD and BLM on 6/17/15

#### **Plug and Abandonment Summary:**

- Plug #1** with DHCR at 3490' spot 37 sxs (43.66 cf) Class B cement from 3490' to 3156' to cover the Fruitland perforations and top.
- Plug #2** with 28 sxs (33.04 cf) Class B cement from 2793' to 2540' to cover the Kirtland and Ojo Alamo tops.
- Plug #3** with 17 sxs (20.06 cf) Class B cement from 1357' to 1204' to cover the Nacimiento top.
- Plug #4** with 75 sxs (88.5 cf) Class B cement from 289' to surface with 43 sxs in annulus and 32 sxs in 5-1/2" casing. Tag TOC at 8'.
- Plug #5** with 28 sxs Class B cement top off casings and install P&A Marker at N 36° 59.631' / W 107° 40.503'.

#### **Plugging Work Details:**

- 6/18/15 Rode rig and equipment to location. Held safety meeting. Spot in and RU. Bump test H2S equipment. Check well pressures: tubing 70 PSI; casing 550 PSI; BH 0 PSI; TOOH and LD polish rods. SI Well. SDFD.
- 6/19/15 Held safety meeting. Bump test H2S equipment. Check well pressures: tubing 0 PSI; casing 500 PSI; BH TSTM; RU well check. Attempt to pressure test blind and 2-3/8" pipe rams, unable to test. COP approved to continue to work. Pull tubing hanger. RD pressure valve and well check. TOOH and tally tubing. PU 5-1/2" string mill. TIH with 56 stands to 3517'. TOOH with 55 stands. LD string mill. SI Well. SDFD.
- 6/22/15 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Function test BOP. TIH and set 5-1/2" DHCR at 3490'. Pressure test tubing to 1000 PSI. Release and sting out of CR. Pressure test casing to 800 PSI for 30 minutes. RU A-Plus WL and run CBL 3490' to surface. Found TOC at 140'. RD WL. **Spot Plug #1.** LD 22 joints, EOT 2793'. **Spot Plug #2.** LD 46 joints, EOT 1357'. **Spot Plug #3.** LD remaining tubing. RU WL. RIh and perforate at 4 holes at 120'. POOH. RD WL. **Spot Plug #4.** LD tubing. SI Well. SDFD.
- 6/23/15 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Function test BOP. Tag TOC at 8'. Dig out WH. RU High Desert. Cut off wellhead. Found TOC at 0' in 5-1/2" casing and 0' in annulus. Spot Plug #5 and install P&A Marker at the following coordinates: N 36° 59.631' / W 107° 40.503'. RD and MOL.

Ron Chavez, BLM representative, was on location. Jim Morris, COPC representative, was on location.