

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: Dominion Production LLC	Contact: ricky mahan
Address: 1414 wswannav, s100, tampe, fl, 33606	Telephone No.: 214-245-5799
Facility Name: Hospah #12	Facility Type: well

Surface Owner: privately held	Mineral Owner: privately held	API No.: 30-031-05189
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
b	1	17n	9w	1ft	south	20ft	east	mckinley

Latitude n35.44207 Longitudew107.44634

NATURE OF RELEASE

Type of Release: oil/produced water	Volume of Release: 1 bbls	Volume Recovered: 1bbl
Source of Release: tank	Date and Hour of Occurrence: 7/22/15 11:00am	Date and Hour of Discovery: 7/22/15 11:00am
Was Immediate Notice Given? Required <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not	If YES, To Whom? Cory smith	OIL CONS. DIV DIST. 3
By Whom? Ricky mahan	Date and Hour 7/22/15 11:00 am	JUL 23 2015
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

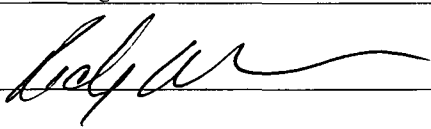
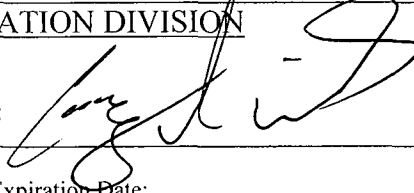
If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken. -- open well filled up with rain water drained away from well about 30 ft, capped wellhead, excavated potentially impacted soil and piled by wellhead

Describe Area Affected and Cleanup Action Taken.*

around wellhead and down road, excavated soil and piled by wellhead will do 5 point sample, review test results to determine if it needs to be removed to approved land fill

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: ricky mahan 	OIL CONSERVATION DIVISION	
Printed Name: ricky mahan	Approved by Environmental Specialist: 	
Title: foreman	Approval Date: 8/3/15	Expiration Date:
E-mail Address: novamahan@gmail.com	Conditions of Approval: Attached	Attached <input checked="" type="checkbox"/>
Date: 4-8-15 Phone: 214-245-5799		

* Attach Additional Sheets If Necessary

#NCS 1521551196

2

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions
listed below are made in accordance with OCD Rule 19.15.5.11

Application Type:

- ☐ P&A ☐ Drilling/Casing Change ☐ Location Change
- ☐ Recomplete/DHC (For hydraulic fracturing operations review EPA
Underground injection control Guidance #84)
- ☒ Other: C-141 Remediation Plan

Conditions of Approval:

Dominions Production Remediation plan for the Hospah Sands Unit #12 (30-031-05189) Release #2 with the release occurring on 7/22/15 is approved with the following Conditions:

- Dominion will be required to return to the location and start remediation efforts within 60 days of approval.
- Dominion will remove and keep the excavation/spill area free of all standing Oil/Water from the release area, to include rain run on and dispose of at a division approved facility.
- Dominion will test the open excavation side walls and base to confirm that no contamination above regulatory standards is left in place.
 - Soil will be tested for BTEX(EPA 8021B), Benzene (EPA 8021B), and TPH (GRO & DRO EPA 8015)
 - Site has been ranked a 20 and closure standards are set at 100ppm TPH, 50 ppm BTEX, 10 ppm Benzene.
- Dominion will Notify District III OCD Office at a minimum 72 hours but no more than 1 week prior to soil sampling activities.
- During the last OCD inspections it appeared that the absorption unit(Shaker) has not been active in sometime, therefor all contaminated soils will be disposed of at a Division approved Land farm.

OCD would like to note that this release was from an inactive wellhead that was not shut in properly. If you have any questions please feel free to contact me at your leisure.

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NMOCD Approved by Signature

8/3/15
Date