

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**

☒ Initial Report ☐ Final Report

Name of Company: Dominion Production LLC	Contact: Ralph Jaramillo	
Address: 1414 wswannav, s100, tampe, fl, 33606	Telephone No.: 214-245-5799	
Facility Name: south Hospah #9	Facility Type: injection well	
Surface Owner: privately held	Mineral Owner: privately held	API No.: 30-031-20013

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
b	12	17n	9w	30ft	south	30ft	east	mckinley

Latitude n35.72406 Longitudew107.74191

**NATURE OF RELEASE**

Type of Release: oil/produced water	Volume of Release: 50 bbls	Volume Recovered:
Source of Release: tank	Date and Hour of Occurrence: 4/20/15 5:00pm	Date and Hour of Discovery: 4/20/15 5:00pm
Was Immediate Notice Given? Required <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not	If YES, To Whom? Cory smith	<b>OIL CONS. DIV DIST. 3</b>
By Whom? Ralph Jaramillo jr	Date and Hour 4-20-15 5:00pm	<b>JUL 23 2015</b>
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken. Injection tank over flowed, pulled water/oil from bermed area, we will excavate any potentially soil, collect soil and put on by #9, take 5 point sample notifying blm; state 48 hours in advance		
Describe Area Affected and Cleanup Action Taken.* around tanks and in berm area, contained spill		

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Ralph Jaramillo jr	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Ralph Jaramillo jr	Approved by Environmental Specialist:	
Title: foreman assistant	Approval Date: 8/3/15	Expiration Date:
E-mail Address: novamahan@gmail.com	Conditions of Approval: Attached 3, Emailed	Attached <input checked="" type="checkbox"/>
Date: 4-8-15 Phone: 214-245-5799		

\* Attach Additional Sheets If Necessary

#10CS 1521548 695

③

BLM approves the submitted remediation plan with Conditions of Approval for the Dominion Production Company, LLC South Hospah #9 tank battery/well pad location.

Thank you!

Shari Ketcham  
Natural Resource Specialist, Spills Biologist  
BLM Farmington Field Office  
6251 College Blvd Suite A  
Farmington, NM 87402  
Office: (505) 564-7713  
Fax: (505) 564-7607

On Mon, Apr 27, 2015 at 6:27 PM, Ralph Jaramillo <ralphjaramillo2208@yahoo.com> wrote:  
Remediation Plan For SH #9 Tank Battery

1. Anticipated start date - 4-21-15
2. Use water truck to pull out fluid from inside berm and put back in tanks.
3. Excavate any potentially impacted dirt on/off location.
4. Collect all possibly impacted soil at SH #9 location and put nearby SH #9 location.
5. Take 5 point sample of possibly impacted soil. Notifying Blm 48 notice.
6. Review results of test to determine next step which may include utilizing shaker system, microbes, or removing soil to an approved land farm.
7. Bring soil from our designated area by our office where we have been getting it from for the other wells to back fill.
8. Have our Bluetick sensor fixed and have SH #9 tank levels checked more frequently to prevent another incident.
9. Anticipated completion date would be a week from test results.



**COA for South Hospah #9 tank battery.pdf**

68K

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**ralphjaramillo2208@yahoo.com** <ralphjaramillo2208@yahoo.com>

Thu, Apr 30, 2015 at 7:57 AM

To: ricky mahan <novamahan@gmail.com>

Sent from my Verizon 4G LTE Smartphone

----- Original message-----

**From:** Ketcham, Shari

**Date:** Thu, Apr 30, 2015 7:02 AM

**To:** ralphjaramillo2208@yahoo.com;

**Subject:** Re: Remediation Plan for SH #9 Tank Battery location

State of New Mexico  
Energy, Minerals and Natural Resources Department

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**Susana Martinez**  
Governor

**David Martin**  
Cabinet Secretary

**Brett F. Woods, Ph.D.**  
Deputy Cabinet Secretary

**David R. Catanach, Division Director**  
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions  
listed below are made in accordance with OCD Rule 19.15.5.11

Application Type:

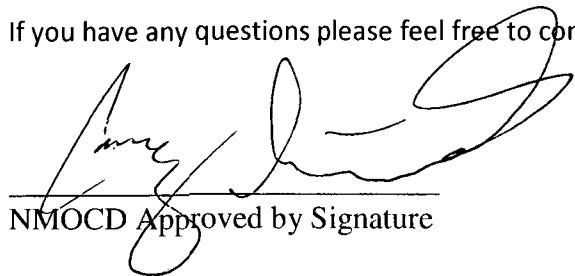
- ☐ P&A    ☐ Drilling/Casing Change    ☐ Location Change
- ☐ Recomplete/DHC (For hydraulic fracturing operations review EPA Underground injection control Guidance #84)
- ☒ Other: C-141 Remediation Plan

Conditions of Approval:

Dominions Production Remediation plan for the South Hospah Unit #9 (30-031-20013) is approved with the following Conditions:

- Dominion will be required to return to the location and start remediation efforts within 60 days of approval.
- Dominion will remove and keep the excavation/spill area free of all standing Oil/Water from the release area, to include rain run on and dispose of at a division approved facility.
- Dominion will test the open excavation side walls and base to confirm that no contamination above regulatory standards is left in place.
  - Soil will be tested for BTEX( EPA 8021B), Benzene (EPA 8021B), and TPH (GRO & DRO EPA 8015)
  - Site has been ranked a 0 and closure standards are set at 5000ppm TPH, 50 ppm BTEX, 10 ppm Benzene.
- Dominion will Notify District III OCD Office at a minimum 72 hours but no more than 1 week prior to soil sampling activities.
- During the last OCD inspections it appeared that the absorption unit(Shaker) has not been active in sometime, therefor all contaminated soils will be disposed of at a Division approved Land farm.

If you have any questions please feel free to contact me at your leisure.

  
NMOCD Approved by Signature

8/3/15  
Date