

(March 2012)

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS. DIV DIST. 3

RECEIVED

JUL 31 2015

SUNDRY NOTICES AND REPORTS ON WELLS

abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED

OMB No. 1004-0137

Expires: October 31, 2014

5. Lease Serial No.

126

6. If Indian, Allottee, or Tribe Name

Jicarilla Apache Tribe

SUBMIT IN TRIPLICATE - Other Instructions on page 2

7. If Unit or CA/Agreement Name and/or No.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

8. Well Name and No.

Apache 126 No. 11

2. Name of Operator

Enervest Operating, LLC

9. API Well No.

30-039-20573

3a. Address

1001 Fannin St., Suite 800 Houston, TX 77002-6707

3b. Phone No. (include area code)

713-659-3500

10. Field and Pool, or Exploratory Area

So. Blanco P.C.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FSL and 790' FEL (UL P) Section 4, T24N, 4W

11. County or Parish, State

Rio Arriba County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

st Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration if the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports must be filed within 30 following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed c testing has been completed. Final Abandonment Notice must be filed only after all requirements, including reclamation, have been completed, and the operator h determined that the site is ready for final inspection.)

07-08-2015: MIRU workover rig. ND WH, NU BOP. TOOHH with tubing.

07-09-2015: TIH with cement retainer, set CR @3022', sting out of CR, establish circulation. PT csg, no test, inject @ 1.75 BPM, 1000 psi. RIH with WL and run GR/CCL/CBL logs from 3022' to 140' (well could not hold enough fluid to log to surface). Received approval from Troy Salyers (BLM) and Charlie Perrin (NMOCD) to pump plug #1. Mix and pump plug #1 from 3022' to 2283' with 56 sx (66.1 cu ft) class B cement, 15.6 ppg., yield 1.18. WOC.

07-10-2015: TIH and tag cement @ 2383'. Attempt to PT csg, injecting at 2.5 BPM and 800 psi. Shot squeeze holes @ 1180'. TIH with DHS cement retainer, set CR @ 1145', sting out of CR, establish circulation. Sting into CR and establish injection of 2.5 BPM and 1250 psi. Mix and pump plug #2 from 1180' to 881' with 62 sx (73.2 cu ft) class B cement, 15.6 ppg, 1.18 yield. (46 cu ft outside csg., 3.5 cu ft below CR, 23.6 cu ft above CR). WOC.

07-13-2015: Load casing with fresh water, PT csg from 740' to surface with 800 psi for 30 minutes. Good test. RIH with WL, tag @ 740', shot squeeze holes @ 144'. Establish circulation down csg and out Bradenhead. Mix and pump plug #3 from 144' to surface with 48 sx (56.6 cu ft) class B cement, 15.6 ppg, 1.18 yield. Good returns to surface. ND BOP. Cut off csg, top off with 16 sx (18.9 cu ft) class B cement, 15.6 ppg, 1.18 yield. Install P&A marker.

Release rig @ 12:30 PM 07-13-2015

FARMINGTON FIELD OFFICE
BY: [Signature]

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Shelly Doescher

Title

Agent

Signature

Date

July 22, 2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or c that the applicant holds legal or equitable title to those rights in the subject lease which w entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the Unit fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OPERATOR