

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

OIL CONS. DIV DIST. 3

JUL 31 2015 SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office  
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Enervest Operating, LLC

3a. Address

1001 Fannin St., Suite 800 Houston, TX 77002-6707

3b. Phone No. (include area code)

713-659-3500

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FWL (UL M) Sec.03, T24N, R04W

5. Lease Serial No.

Jicarilla Contract 127

6. If Indian, Allottee, or Tribe Name

Jicarilla Apache Tribe

7. If Unit or CA/Agreement Name and/or No.

8. Well Name and No.

Jicarilla Apache 127 #115

9. API Well No.

30-039-21815

10. Field and Pool, or Exploratory Area  
Lindrith Gallup/Dakota West

11. County or Parish, State

Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration if the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports must be filed within 30 following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed c testing has been completed. Final Abandonment Notice must be filed only after all requirements, including reclamantion, have been completed, and the operator h determined that the site is ready for final inspection.)

06-23-2015: MIRU workover rig

06-24-2015: ND WH, NU BOP. TIH with tbg, tag CIBP @ 6167'. PT csg to 800psi, drop to 0 in 1 minute. Review CBL dated 5-16-2014 with BLM rep Mr. Harrada, and determine that based on that information the proposed P&A procedure would be used.

Mixed and spotted plug #1 W/16 sx (18.8 cu ft) cement from 6167' to 5988'. WOC

06-25-2015: TIH to tag plug #1. Did not tag cement, tagged CIBP @6167'. Plugged tbg with cement. Circulate hole. Mixed and spotted plug #1A from 6167' to 5988' with 16 sx (18.8 cu ft.). WOC

06-26-2015 TIH, tagged plug #1A @ 6016'. Mixed and spotted plug #2 from 5363' to 5047' with 24 sx (28.3 cu ft). WOC

TIH and tagged plug #2 @ 5122'. PT csg to 800 psi, dropped to 0 in 10 seconds. Mixed and spotted plug #3 from 4567' to 3578' with 75 sx (88.5 cu ft) WOC

06-29-2015: TIH and tagged plug #3 @ 3707', (32' lower than required). PT csg to 800 psi, dropped 350 psi in 15 min. Mixed and spotted plug #3A from 3707' to 3548' with 12 sx (14.2 cu ft). WOC. PT csg to 800psi, lost 350 psi in 15 min. TIH, tagged plug #3A @3611'. Mixed and spotted plug #4 from 2903' to 2299' with 50 sx (59 cu ft). WOC

06-30-2015: TIH and tagged plug #4 @ 2145'. PT csg to 800 psi for 30 min. Good test.

MIRU WL, perforate squeeze holes @ 1027'. Establish injection of 1 bpm @ 1250'

TIH with cement retainer, set CR @ 987'. Mix and pump plug #5 through CR 51 sx (60.2 cu ft). (46 cu ft outside csg/3.5 cu ft below CR/

10.2 cu ft above CR). Perforate squeeze holes @ 445'. Mix and pump plug #6 from 445' inside/outside to surface with 120 sx (142 cu ft) circulated cement to surface. ND BOP, cut off casing. Topped with 16 sx (18.9 cu ft) cement. Installed P&A marker, cut off anchors. RDMO workover rig.

All cement is Class B mixed @15.6 ppg, yield 1.18 cu ft/sx.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Shelly Doescher

Title

Agent

Signature

Date

June 17, 2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or co that the applicant holds legal or equitable title to those rights in the subject lease which w entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the Unit fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OPERATOR