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Form 3160-5 UNITED STATES FORM APPROVED (February 2005) DEPARTMENT OF THE INTERIOR OMB No. 1004-0137 Expires: March 31, 2007 BUREAU OF LAND MANAGEMENT 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS Farmington Field Min Ge 1312-1790 Do not use this form for proposals to drill or to re-enterant Land No. 15 Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. NMNM 133321X 1. Type of Well 8. Well Name and No. S. Chaco UT #339H Oil Well Gas Well Other 2. Name of Operator 9. API Well No. WPX Energy Production, LLC 30-043-21244 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area PO Box 640 Aztec, NM 87410 505-333-1808 Lybrook Gallup 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State SHL: 910' FSL & 687' FEL SEC 35 23N 7W Sandoval, NM BHL: 2241' FSL & 238' FWL SEC 35 23N 7W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Well Integrity Fracture Treat Reclamation Other EMERGENCY Casing Repair New Construction Recomplete FLARE EXTENSION (1st) Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Convert to Plug Back Water Disposal Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) WPX Energy requests authorization to flare the S. Chaco UT #339H if a potential cross flow event may occur as a result of a nearby Frac activity on the S. Chaco UT 342H & 346H. If a cross flow event on the well results in nitrogen content above Enterprise pipeline standards, flaring may begin as soon as 8/12/15 for 30 days, given approval. A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will submitted upon receipt. OIL CONS. DIV DIST. 3 AUG 1 2 201 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Marie E. Jaramillo Permit Tech Signature Date THIS SPACE FOR FEDERAL OR STATE Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

or certify that the applicant holds legal or equitable title to those rights in the subject

lease which would entitle the applicant to conduct operations thereon.

Office



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To:

Conditions of Approval:

S. CHACO UT #339H Section 35-23N-7W Lease No. NO-G-1312-1790

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the flaring period.
- Flaring will be authorized until September 12, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.