Form 3160-5 (February 2005)

UNITED STATES

FORM APPROVED

	DEPARTMENT O	MANAGEMENT			OMB No. 1004-0137 Expires: March 31, 2007	
		REPORTS ON WE	116	5. Lease Seria	1 No.	
Do not use this	s form for propo	sals to drill or to re	e-enter an and Ma	ITTICO		
abandoned well	l. Use Form 3160)-3 (APD) for such	proposals.	nagemeran, A	notice of Tibe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2. 1. Type of Well				7. If Unit of CA/Agreement, Name and/or No. NMNM 133321X		
1. Type of Well				8. Well Name	and No	
Oil Well Gas Well Other				S. Chaco UT #340H		
2. Name of Operator				9. API Well No.		
WPX Energy Production, L	LC	T		30-043-21247		
3a. Address PO Box 640 Aztec, NM 87410		3b. Phone No. (include area code) 505-333-1808		10. Field and Pool or Exploratory Area		
				Lybrook Gallup 11. Country or Parish, State		
4. Location of Well <i>(Footage, Sec., T.,R.,M., or Survey Description)</i> SHL: 889' FSL & 692' FEL SEC 35 23N 7W BHL: 1084' FSL& 240' FWL SEC 35 23N 7W				Sandoval, NM		
12. CHEC	CK THE APPROPRIAT	E BOX(ES) TO INDICAT	TE NATURE OF NOTIC	E, REPORT OR	OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production (St	art/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation		Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete		Other EMERGENCY FLARE EXTENSION (1st)	
Sucsequent report	Change Plans	Plug and Abandon	Temporarily A	Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposa	1		
duration thereof. If the pro- all pertinent markers and a subsequent reports must b recompletion in a new inte requirements, including re-	opposal is to deepen direct zones. Attach the Bond e filed within 30 days for erval, a Form 3160-4 mi calamation, have been co	tionally or recomplete hor- under which the work will ollowing completion of the ast be filed once testing has ompleted and the operator l	izontally, give subsurface be performed or provide involved operations. If the second completed. Final A has determined that the si	e locations and methe Bond No. on the Bond No. on the operation results Abandonment No. te is ready for fi	•	
	0, 1				al cross flow event may occur nt on the well results in	
	, ,				2/15 for 30 days , given	
					nt to a third party for results	
		is will submitted upor				
					OIL CONS. DIV DIST.	
					AUG 1 2 2015	
14. I hereby certify that the foreg Name (<i>Printed/Typed</i>)	oing is true and correct.					
Marie E. Jaramillo	1 1 1	/ / Title	e Permit Tech			
Signature	Dul 9x	Win Dat		5		
	THIS SPA	CE FOR FEDERAL	L OR STATE OFF	ICE USE		
Approved by	Maulie	5/1RX	Title AF	-M	Date 8/7//5	
Conditions of approval, if any, as or certify that the applicant holds lease which would entitle the app	legal or equitable title to	those rights in the subject	Office g	FO		
1.1						

NMOCD

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To:

Conditions of Approval:

S. CHACO UT #340H Section 35-23N-7W Lease No. NO-G-1312-1790

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the flaring period.
- Flaring will be authorized until September 12, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.