State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

811 S. First St., Artesia, NM 88210

Printed name:

Lacey Granillo

Permit Tech E-mail Address:

Date: 4/7/15

Lacey.granillo@wpxenergy.com

Submit one copy to appropriate District Office

District III 1000 Pio Provos Pd. Artes NM 87410						Oil Conservation Division				one co	py to app	propriate District Office	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV						20 South St.				AMENDED REPORT			
1220 S. St. Fran	cis Dr., Sar					Santa Fe, NI							
	I.					OWABLE	AND AUT	THOI	RIZATION	TO T	RANS	SPORT	
					e and Add					² O(GRID Nu		
				e and Add		3 D			e E:	120782 r Filing Code/ Effective Date			
	***	IALI	P.O. Bo		LLC.	Reason for Filing TEST AL							
			A	ztec, NI						ILSI	ALLOV	VABLE	
⁴ API Number						⁵ Pool Name						Pool Code	
30-045-35615					NAGEEZI GL					47540			
7 Proper		⁸ Property Name CHACO 2308-04D							9 Well Number				
313	897						urface Loca	4:				#458H	
Ul or lot no.	Section	Towns	chin	Range	Lot Idn				Feet from the	Fost/	Vest line	County	
D D	4	231		8W	4	484	NORTH		755'	WEST		SAN JUAN	
11 Bottom Hole Location													
UL or lot no.	Section	Town	ship	Range 8W	Lot Idn 4		North/South line NORTH		Feet from the	East/West lin WEST		County	
D	5	231	N			1300'			247'			SAN JUAN	
12 Lse Code	13 Produ	icing Meth	hod	14 Gas Co	onnection	¹⁵ C-129 Perr	nit Number	16 C	C-129 Effective	Date	¹⁷ C-	129 Expiration Date	
	,	Code			2/15	1 9						,	
				7-4/1	2/13	III. Oil and	l Cas Tran	enort	Ore				
18 Transpor	rter					19 Transpor		sport	OIL CONS.	DIVI	IST 3	²⁰ O/G/W	
OGRID and Address												0/0/11	
248440 WESTERN REFINING COMPANY, L.P. APR 0									7 20	15			
											0		
LONG THE SECOND CONTRA		WILLIAMS FIELD SERVICES LLC									1000		
025244		WILLIAMS FIELD SERVICES LEC										G	
	SEASON STATE OF THE PARTY OF TH										100000		
							Completio		a				
²¹ Spud Da			eady I		1	²³ TD	²⁴ PBTD		²⁵ Perfora			²⁶ DHC, MC	
1/14/15		~	~4/12/15		10685' MD 5448' TVD		10602' MD 5449' TVD		~ 8304'-1058	6' MD	١.	PENDING NSL-724	
						40 1 1 1	3449 1 1 1		~5527- 5450	' TVD	_	TENDING NSL-	
²⁷ Hole Size		e ²⁸ Casing o			- 2 Th:-	- C:	²⁹ Depth Set		+		³⁰ Sacks Cement		
- Н			Casing	g & Tubir	ig Size	Depth Set							
12	9-5/8",36 #, J-55					408' MD				245sx - surface			
							5005115						
8	-3/4"		7",23#, J-55					6085' MD			1152 sx- surface		
6			4-1/2	" 11 6# N	5	904 - 10679' MD				380 sx- TOL 5904'			
0	-1/8"	4-1/2",11.6#, N-80								360 SX- TOL 3904			
							7 N PP (75)						
V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 33 Test Date 34 Test Length 35 Tbg. Pressure 36 Csg. Pressure 36 Csg. Pressure 37 Csg. Pressure 38 Csg. Pressure 38 Csg. Pressure 38 Csg. Pressure 38 Csg. Pressure 39 Csg. Pressu												³⁶ Csg. Pressure	
Date New	Oil	Gas I	s Delivery Date			l est Date	34 Test Lengt		n I	og. Pres	sure	Csg. Pressure	
27		20					40					41	
37 Choke Size			³⁸ Oil	1		9 Water	⁴⁰ Gas					41 Test Method	
⁴² I hereby cer						Division have	OIL CONSER	RVATIO	ON DIVISION	4-1	19-15	5	
been complied complete to the						e is true and			1				
Signature:	Jest of	// Kilo	1/1	and bell	ici.		Approved by:	/	1 /1			4-16-2015	
		VVI	X	()				/	man !	en		1 16 - 2010	

SUPERVISOR DISTRICT #3

APR 1 6 2015

Approval Date:

CONFIDENTIAL

Phone:

505-333-1808