

RECEIVED

Form 3160-5  
(February 2005)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well		5. Lease Serial No. N0-G-1401-1876
<input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name 791-91
2. Name of Operator WPX Energy Production, LLC		7. If Unit of CA/Agreement, Name and/or No.
3a. Address PO Box 640    Aztec, NM 87410		8. Well Name and No. CHACO 2308-04D #282H
3b. Phone No. (include area code) 505-333-1816		9. API Well No. 30-045-35616
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 480' FNL & 777' FWL, Sec 4, T23N, R8W BHL: 385' FNL & 240' FWL, Sec 5 T23N, R8W		10. Field and Pool or Exploratory Area Nageezi Gallup / Basin Mancos
		11. Country or Parish, State San Juan, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>COMPLETION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/25/15- MIRU HWS #17

Run Tie Back String- Run as follows: Seal assembly with No-go 1.18 44 jts of 4 1/2" 11.6# P-110 csng 1897.53 Marker jt @3957.29 - 3937.84 19.45 94 jts of 4 1/2" 11.6# P-110 csng 3876.06 4 1/2" csng sub for spacing 19.77 4 1/2" csng sub for spacing 7.74 1 jt of 4 1/2" 11.6# P-110 csng 39.15 4 1/2" csng sub 1.98 Csng hanger .50 Total length of all tubulars 5863.36 Landed csngg with 38,000# compression, 20,000# on hanger 58,000# total string weight Pressure test 4 1/2" casing to 1,500 psi. Chart record test for 30 minutes. Test was good. Pressure test 7" Intermediate casing to 1,500 psi. Chart record test for 30 minutes. **Test was good.** Shut in 7" with 1,500 psi

3/27/15- CO 10512'

OIL CONS. DIV DIST. 3

3/28/15-RD HWS #17

APR 28 2015

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo		Title Permit Tech III	
Signature 		Date 4/22/15	
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>			
Approved by		Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

AV

CONFIDENTIAL

## CHACO 2308-04D #282H -PAGE 2

4/3/15-Perf Gallup 1<sup>st</sup> stage, 10327'-10452' + RSI TOOL @ 10513' (FINAL CASING SUNDRY REPORTED RSI @ 10515') with 18, 0.40" holes

4/4/15-4/7/15- prepare for frac

4/8/15-Frac Gallup 1<sup>st</sup> stage 10327'-10513' - with 164,076# 20/40 PSA Sand

Set flo-thru frac plug @ 10260' MD. Perf 2<sup>nd</sup> 10041'-10227' - with 24 total, 0.40" holes. Frac Gallup 2<sup>nd</sup> stage with 215,595#, 20/40 PSA Sand

Set flo-thru frac plug @ 10000' MD. Perf 3<sup>rd</sup> stage 9740'-9939' - with 24, 0.40" holes. Frac Gallup 3<sup>rd</sup> stage with 219,024#, 20/40 PSA Sand

Set flo-thru frac plug @ 9700' MD. Perf 4<sup>th</sup> stage 9439'-9640' - with 24, 0.40" holes. Frac Gallup 4<sup>th</sup> stage with 216,425#, 20/40 PSA Sand

Set flo-thru frac plug @ 9405' MD. Perf 5<sup>th</sup> stage 9138'-9339' - with 24, 0.40" holes. Frac Gallup 5<sup>th</sup> stage with 215,618#, 20/40 PSA Sand

4/9/15-Set flo-thru frac plug @ 9110' MD. Perf 6<sup>th</sup> stage 8837'-9038' - with 24, 0.40" holes. Frac Gallup 6<sup>th</sup> stage with 215,161# , 20/40 PSA Sand

Set flo-thru frac plug @ 8795' MD. Perf 7<sup>th</sup> stage 8536'-8737' - with 24, 0.40" holes. Frac Gallup 7<sup>th</sup> stage with 215,444# , 20/40 PSA Sand

Set flo-thru frac plug @ 8500' MD. Perf 8<sup>th</sup> stage 8235'-8436' - with 24, 0.40" holes. Frac Mancos 8<sup>th</sup> stage with 215,796#, 20/40 PSA Sand

Set flo-thru frac plug @ 8170' MD. Perf 9<sup>th</sup> stage 7949'-8135' - with 24, 0.40" holes. Frac Mancos 9<sup>th</sup> stage with 214,534#, 20/40 PSA Sand

Set flo-thru frac plug @ 7900' MD. Perf 10<sup>th</sup> stage 7663'-7851' - with 24, 0.40" holes. Frac Mancos 10<sup>th</sup> stage with 215,596#, 20/40 PSA Sand

Set flo-thru frac plug @ 7635' MD. Perf 11<sup>th</sup> stage 7377'-7563' - with 24, 0.40" holes.

4/10/15-Frac Gallup 11<sup>th</sup> stage with 262,844#, 20/40 PSA Sand

Set flo-thru frac plug @ 7330' MD. Perf 12<sup>th</sup> stage 7061'-7277' - with 24, 0.40" holes. Frac Mancos 12<sup>th</sup> stage with 262,848# 20/40 PSA Sand

Set flo-thru frac plug @ 7030' MD. Perf 13<sup>th</sup> stage 6745'-6961' - with 24, 0.40" holes. Frac Mancos 13<sup>th</sup> stage with 264,289#, 20/40 PSA Sand

Set flo-thru frac plug @ 6700' MD. Perf 14<sup>th</sup> stage 6429'-6649' - with 24, 0.40" holes. Frac Mancos 14<sup>th</sup> stage with 263,404#, 20/40 PSA Sand

Set flo-thru frac plug @ 6370' MD. Perf 15<sup>th</sup> stage 6113'-6329' - with 24, 0.40" holes. Frac Mancos 15<sup>th</sup> stage with 263,317#, 20/40 PSA Sand

Set 4-1/2" CIPB @ 5000'

4/12/15- MIRU HWS #10

4/13/15-TEST BOP-good, DO CIBP @ 5000' & flo thru Frac plug @ 6370', 6700', 7030', 7330', 7635', 7900' and 8170'

4/14/15- DO flo thru Frac plug @ 8500', 8795', 9110', 9405', 9700', 10000' and 10260'

Flow, test and C/O well 11511' MD

Pull Tie back-Pulled Hanger, 78K LD 4.5 11.6 P110 casing, As Follows, Hanger, 2'sub 1 jt, 8' sub & 19' sub, 94 jts 20' marker w/ 44jts Seal assembly w/ 5.85", No-Go,

4/15/15-Land tbg. @ 5987' as Follows, Hanger, KB 14.50' 37 jts. of 2.7/8" 6.5# J-55 tbg, GLV # 9 @ 1,154' 26 jts of 2.7/8 6.5 # J-55 tbg GLV # 8 @ 1,954' 20jts of 2.7/8 6.5 # J-55 tbg. GLV # 7 @ 2,572' 16 jts 2.7/8 6.5# J-55 tbg, GLV # 6 @ 3,066' 16 jts of 2.7/8 6.5# J-55 tbg, GLV # 5 @ 3,561' 17 jts of 2.7/8 6.5 # J-55 tbg. GLV # 4 @ 4,087' 16 jts of 2.7/8 6.5# J-55 GLV # 3 @ 4,583' 16 jts of 2.7/8 6.5# J-55 tbg, GLV # 2 @ 5,079' 14 jts of 2.7/8 6.5 # J-55 tbg, 5,509' pro-nipple 2.31 , 9 jts of 2.7/8 6.5 # J-55 tbg, GLV # 1@ 5,789' 1 jt of 2.7/8 6.5 # J-55 tbg. @ 5,822' 4' Pup jt, 7"X 2.7/8 T-2 ON & Off Tool,w/ 2.25 F-Nipple, @ 5,824 (,7.0"X 2.7/8 Arrowset 1- X Carbide packer, @ 5,831' X over 4 jts 2.375 tbg,@ 5,,954' 2.375 X 1.87 " X N- Nipple' @ 5,956' 1jt of 2.375 4.7# J-55 tbg, @ 5,987' 2.375 1/2 Mull shoe @ 5,987' EOT ,( Packer was set at 10 K tension,) Total 188 jt 2.7/8 6.5# J-55 8rd tbg, Total 5 jt 2.375 4.7# J-55 eue 8 rd, 72% Degrees,

4/20/15- Oil delivered

4/21/15-Choke Size= 1", Tbg Prsr= 400 psi, Csg Prsr= 700 psi, Sep Prsr= 120 psi, Sep Temp= 90 degrees F, Flow Line Temp= 80 degrees F, Flow Rate= 1987 mcf/d, 24hr Fluid Avg= 42 bph, 24hr Wtr= 597 bbls, 24hr Wtr Avg= 27 bph, Total Wtr Accum= 3323 bbls, 24hr Oil= 348 bbls, 24hr Oil Avg= 15 bph, Total Oil Accum= 1351 bbls,