

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND LEASE NO.
N0-G-1401-1876

6. IF INDIAN, ALLOTTEE OR
791-91

7. UNIT AGREEMENT NAME

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER
b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR
WPX Energy Production, LLC.

Farmington Field Office
Bureau of Land Management

3. ADDRESS AND TELEPHONE NO.
P.O. Box 640, Aztec, NM 87410 (505) 333-1816

8. FARM OR LEASE NAME, WELL NO.
CHACO 2308-04D #282H

9. API WELL NO.
30-045-35616-0051

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
SHL: 480' FNL & 777' FWL, Sec 4, T23N, R8W
BHL: 385' FNL & 240' FWL, Sec 5 T23N, R8W

OIL CONS. DIV DIST. 3

APR 28 2015

10. FIELD AND POOL, OR WILDCAT
Nageezi Gallup

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 4 23N 8W

14. PERMIT NO. DATE ISSUED

12. COUNTY OR
SAN JUAN 13. STATE
New Mexico

15. DATE
SPUDDED
1/7/15 16. DATE T.D.
REACHED
2/28/15 17. DATE COMPLETED (READY TO PRODUCE)
4/20/15

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
7078' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD
10615' MD
5450' TVD 21. PLUG, BACK T.D., MD & TVD
10531' MD
5452' TVD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS
x CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Nageezi Gallup: 8235'-10513' MD

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE.	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	415' MD	12-1/4"	245sx - surface	
7"	23#, J-55	6057' MD	8-3/4"	1187 sx- surface	
4-1/2"	11.6.#, N-80	10608' MD	6-1/8"	380 sx- surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5856'				2-3/8", 4.7#, J-55 EUE 8rd	5987'	5831'

31. PERFORATION RECORD (Interval, size, and number)

Nageezi Gallup: 8235'-10513' MD

GALLUP 8th - 24, 0.40" holes

GALLUP 7th - 24, 0.40" holes

GALLUP 6th - 24, 0.40" holes

GALLUP 5th - 24, 0.40" holes

GALLUP 4th - 24, 0.40" holes

GALLUP 3rd - 24, 0.40" holes

GALLUP 2nd - 24, 0.40" holes

GALLUP 1st - 27, 0.40" holes + RSI tool @ 10513'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

8235'-8436'	215,796#, 20/40 PSA Sand
8536'-8737'	215,444#, 20/40 PSA Sand
8837'-9038'	215,161#, 20/40 PSA Sand
9138'-9339'	215,6180#, 20/40 PSA Sand
9439'-9640'	216,425#, 20/40 PSA Sand
9740'-9939'	219,024#, 20/40 PSA Sand
10041'-10227'	215,595#, 20/40 PSA Sand
10327'-10513'	164,076# 20/40 PSA Sand

NMOCD AV

33. PRODUCTION

DATE OF FIRST PRODUCTION 4/20/15		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) flowing				WELL STATUS (PRODUCING OR SI) SI	
DATE OF TEST 4/21/15	TESTED	CHOKE SIZE 1"	PROD'N FOR TEST PERIOD 24	OIL - BBL. 348	GAS - MCF 1987	WATER - BBL. 597	GAS-OIL RATIO
FLOW TBG PRESS 400	CASING PRESSURE 700	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Lacey Granillo SIGNED  TITLE Permitting Tech DATE 4/22/15

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	
							NAME
Ojo Alamo	1162	1158					
Kirtland	1419	1412					
Picture Cliffs	1886	1875					
Lewis	2016	2004					
Chacra	2278	2264					
Cliff House	3378	3357					
Menefee	3423	3402					
Point Lookout	4283	4257					
Mancos	4497	4470					
Gallup	4851	4823					

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
N0-G-1401-1876

6. IF INDIAN, ALLOTTEE OR
791-91

7. UNIT AGREEMENT NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER
b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR
WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.
P.O. Box 640, Aztec, NM 87410 (505) 333-1816

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
SHL: 480' FNL & 777' FWL, Sec 4, T23N, R8W
BHL: 385' FNL & 240' FWL, Sec 5 T23N, R8W

8. FARM OR LEASE NAME, WELL NO.
CHACO 2308-04D #282H

9. API WELL NO.
30-045-35616

10. FIELD AND POOL, OR WILDCAT
Basin Mancos

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 4 23N 8W

14. PERMIT NO. DATE ISSUED

12. COUNTY OR
SAN JUAN 13. STATE
New Mexico

15. DATE
SPUDDED
1/7/15
16. DATE T.D.
REACHED
2/28/15
17. DATE COMPLETED (READY TO PRODUCE)
4/20/15

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
7078' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD
10615' MD
5450' TVD
21. PLUG, BACK T.D., MD & TVD
10531' MD
5452' TVD

22. IF MULTICOMP.,
HOW MANY
23. INTERVALS
DRILLED BY

ROTARY TOOLS
X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Basin Mancos : 6113'-8135' MD

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	415' MD	12-1/4"	245sx - surface	
7"	23#, J-55	6057' MD	8-3/4"	1187 sx- surface	
4-1/2"	11.6.#, N-80	10608' MD	6-1/8"	380 sx- surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5856'				2-3/8", 4.7#, J-55 EUE 8rd	5987'	5831'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size, and number)

Basin Mancos : 6113'-8135' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

MANCOS 15th - 24, 0.40" holes

MANCOS 14th - 24, 0.40" holes

MANCOS 13th - 24, 0.40" holes

MANCOS 12th - 24, 0.40" holes

MANCOS 11th - 24, 0.40" holes

MANCOS 10th - 24, 0.40" holes

MANCOS 9th - 24, 0.40" holes

6113'-6329' 263,317#, 20/40 PSA Sand

6429'-6649' 263,404#, 20/40 PSA Sand

6745'-6961' 264,289#, 20/40 PSA Sand

7061'-7277' 262,848# 20/40 PSA Sand

7377'-7563' 262,844#, 20/40 PSA Sand

7663'-7857' 215,596#, 20/40 PSA Sand

7949'-8135' 214,534#, 20/40 PSA Sand

CONFIDENTIAL
OIL CONS. DIV. DIST. 3
APR 28 2015

33. PRODUCTION

DATE OF FIRST PRODUCTION 4/20/15		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) FLOWING				WELL STATUS (<i>PRODUCING OR SI</i>) SI	
DATE OF TEST 4/21/15	TESTED	CHOKE SIZE 1"	PROD'N FOR TEST PERIOD 24	OIL - BBL. 348	GAS - MCF 1987	WATER - BBL. 597	GAS-OIL RATIO
FLOW TBG PRESS 400	CASING PRESSURE 700	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Lacey Granillo SIGNED  TITLE Permitting Tech DATE 4/22/15

38. GEOLOGIC MARKERS

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	
							NAME
Ojo Alamo	1162	1158					
Kirtland	1419	1412					
	1886	1875					
Picture Cliffs	2016	2004					
Lewis	2278	2264					
Chacra	3378	3357					
	3423	3402					
Cliff House	4283	4257					
Menefee	4497	4470					
Point Lookout	4851	4823					
Mancos							
Mancos							