Form 3160-5 (February 2005)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS				No-G-1401-1876	
Do not use this form for proposals to drill or to re-enter an Manage					lottee or Tribe Name
abandoned well. Use Form 3160-3 (APD) for such proposals.					
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well					M734443
Oil Well Gas Well Other				8. Well Name and No. CHACO 2308-04D #282H	
2. Name of Operator				9. API Well No.	
WPX Energy Production, LLC  3a. Address  3b. Phone No. (include area code				30-045-35616  10. Field and Pool or Exploratory Area	
PO Box 640 Aztec, NM 87410 505-333-1816			irea coae)	Nageezi Gallup / Basin Mancos	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				11. Country or Parish, State	
SHL: 480' FNL & 777' FWL, Sec 4, T23N, R8W				San Juan, NM	
BHL: 385' FNL & 240' FWL, Sec 5 T23N, R8W					OMMAND DAMA
	CK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize Deepen Production (		art/Resume)	Water Shut-Off	
	Alter Casing	lter Casing Fracture Treat Reclamation			Well Integrity
Subsequent Report	Casing Repair	Casing Repair New Construction Recomplete			Other
	Change Plans	Plug and Abandon	Temporarily Abandon GAS DELIVERY		
Final Abandonment Notice	Convert to	- I Plug Back I I Water Disi			
all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  The COMMINGLE GL/MC GAS was delivered on 5/11/15					
				107 3	
Project Type: PERMANENT DELIVERY			OIL CONS. DIV DIST. 3		
Casing Pressure: 625				015	
Tubing Pressure: 210	OIL CONS. DIV DIG				
Line Pressure: 136					
Permanently connected to WFS –					
14. I hereby certify that the forego	oing is true and correct.				
Lacey Granillo Title Permit Tech III					
Signature Date 5/13/15					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by	4		Title	*	Date
Conditions of approval, if any, are	attached. Approval of the	nis notice does not warrant	TILIG		Date
or certify that the applicant holds I lease which would entitle the appl	those rights in the subject	Office			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					