

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions
listed below are made in accordance with OCD Rule 19.15.7.11
and are in addition to the actions approved by BLM on the
following 3160-4 or 3160-5 form.

Operator Signature Date: 7-20-15

Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E	Feet	NS	Ft	EW
30-043-21241-00-00	S CHACO UNIT	346H	WPX ENERGY PRODUCTION, LLC	O	N	Sandoval	F	A	2	22	N	7	W	1305	N	200	E

Application Type:

- ☐ P&A ☐ Drilling/Casing Change ☐ Location Change
☐ Recomplete/DHC (For hydraulic fracturing operations review EPA Underground injection control Guidance #84)
☒ Other: Intermediate Casing

Conditions of Approval:

Amend Intermediate sundry or file sundry to include pressure test for Surface casing


NMOCD Approved by Signature

8-17-15
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS. DIV. DIST. 3

JUL 31 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE – Other instructions on page 2.

5. Lease Serial No.

N0-G-1312-1814

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
NMNM13321X

8. Well Name and No.
S. Chaco UT 346H

9. API Well No.
30-043-21241

10. Field and Pool or Exploratory Area
Lybrook Gallup

11. Country or Parish, State
Sandoval, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1305' FNL & 200' FEL, Sec 2, T22N, R7W

BHL: 1132' FNL & 240' FEL, Sec 1 T22N, R7W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	INTERMEDIATE
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/10/15- MIRU AWS AD1000- note: 9-5/8" surface previously set @ 329' (TD 334') by MoTe on 4/17/15.

7/11/15- S/M & install tested plug, press tested pipe & blind rams, annular, choke manifold valves, IBOP, choke & kill line valves, 4" TIW valve 250# Low 5 min each, 1500# high 10 min each, tested good and recorded on antelope services chart.

7/12/15-7/13/15- Rig repair

7/14/15-7/16/15- DRILL 8-3/4" INTERMEDIATE HOLE

7/17/15- TD 8-3/4" intermediate hole @ 5855' (TVD 5317').

7/18/15- Run 135jts 7", 23#, J-55, 8RD casing set @ 5845', FC @ 5802'.

Halliburton cmt 7" csg w/ chem. Flush @ 8.5# (10bbls mud flush + 40bbls chem. Wash spacer) followed by spacer cmt @ 11.5# YD 2.15 (20bbls/52sx of Elastiseal scavenger) followed by N2 Foamed lead @ 1s# YD 1.46 (198bbls/765sx of Elastiseal system) followed by Tail @ 13.5# YD 1.3 (23bbls/100sx of Halcem system). Displaced w/ fresh water/mud (228bbls). Bumped @ 1300psi took up to 1900psi and hold 5min. Floats held - 2bbls back on bleed off. Plugged down 21:45hrs, 35bbls foamed cement returned back to surface. Down backside pumped a bullhead cap of 200sx/42bbls 15.8# Halcem system cement.

7/19/15- Pressure Tested 7" casing against annular 1500psi 30mins - Good Test. (recorded).

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Marie E. Jaramillo

Title Permit Tech

Signature

Date

7/20/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUL 27 2015

NMOCDAV

FARMINGTON FIELD OFFICE
BY: William Tambekun