

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

OIL CONS. DIV DIST. 3

MAY 11 2015

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

Farmington Field Office  
Bureau of Land Management

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 2431' FSL & 405' FWL, SEC 4, T23N, R8W

BHL: 2225' FNL & 231' FWL SEC 5, T23N, R8W

5. Lease Serial No.

N0-G-1401-1876

6. If Indian, Allottee or Tribe Name

791-91

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Chaco 2308 04L #283H

9. API Well No.

30-045-35608

10. Field and Pool or Exploratory Area

Nageezi Gallup / Basin Mancos

11. Country or Parish, State

San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                     |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                     |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>COMPLETION</u> |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> POOL NAME CHANGE          |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/2/15 MIRU HWS #17

4/3/15 TIH w/ seal assembly on 4 1/2" casing, 11.6#, P-110 casing; seal assembly w/ NO-GO, 32jts of 4 1/2", marker jt @ 4248.85-4270.57, 95jts jts 4 1/2", 2 casing sub jts for spacing, 1jt of 4 1/2" casing, casing sub (below hanger), casing hanger; Total length of all tubular 5731.68, landed w/ 44,000# on liner top, 8000# on hanger, 52000# string wt. Pressure tested 4 1/2" casing to 1500psi charted record tested for 30 minutes- Test Good. Pressure tested 7" intermediate casing to 1500psi charted record test for 30 minutes-Test Good.

4/6/15 TIH w/ 2-3/8" PH6 work string & CO to 10343'.

4/7/15 Nipple down BOP, Nipple up frac valve. Rig down HWS#17.

4/11/15 Perf Gallup 1<sup>st</sup> stage, 10161'-10284' + RSI TOOL @10345' with 18, 0.40" holes. RD.

4/12/15-4/19/15 Prepare for frac.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Marie E. Jaramillo

Title Permit Tech III

Signature

Date

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date 5/4/15

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDV

ACCEPTED FOR RECORD

MAY 07 2015

**4/20/15**-Frac Gallup 1<sup>st</sup> stage 10161'-10345'- with 218,339# 20/40 PSA Sand

Set flo-thru frac plug @ 10110' MD. Perf 2<sup>nd</sup> stage 9875'-10061'- with 24, 0.40" holes. Frac Gallup 2<sup>nd</sup> stage with 215,741#, 20/40 PSA Sand

Set flo-thru frac plug @ 9820' MD. Perf 3<sup>rd</sup> stage 9589'-9775'- with 24, 0.40" holes. Frac Gallup 3<sup>rd</sup> stage with 215,091#, 20/40 PSA Sand

Set flo-thru frac plug @ 9540' MD. Perf 4<sup>th</sup> stage 9306'-9489'- with 24, 0.40" holes.

**4/21/15**-Frac Gallup 4<sup>th</sup> stage with 215,926#, 20/40 PSA Sand.

Set flo-thru frac plug @ 9240' MD. Perf 5<sup>th</sup> stage 9017'-9203'-with 24, 0.40" holes. Frac Gallup 5<sup>th</sup> stage with 216,280#, 20/40 PSA Sand

Set flo-thru frac plug @ 8970' MD. Perf 6<sup>th</sup> stage 8731'-8917'- with 24, 0.40" holes. Frac Gallup 6<sup>th</sup> stage with 212,814#, 20/40 PSA Sand

Set flo-thru frac plug @ 8680' MD. Perf 7<sup>th</sup> stage 8445'-8631'- with 24, 0.40" holes. Frac Gallup 7<sup>th</sup> stage with 212,696#, 20/40 PSA Sand

Set flo-thru frac plug @ 8398' MD. Perf 8<sup>th</sup> stage 8159'-8345'- with 24, 0.40" holes. Frac Gallup 8<sup>th</sup> stage with 215,764#, 20/40 PSA Sand

**4/22/15** -Set flo-thru frac plug@8090' MD. Perf 9<sup>th</sup> stage 7873'-8055'- with 24, 0.40" holes. Frac Mancos 9<sup>th</sup> stage with 217,776#,20/40 PSA Sand

Set flo-thru frac plug @ 7810' MD. Perf 10<sup>th</sup> stage 7587'-7773'- with 24, 0.40" holes. Frac Mancos 10<sup>th</sup> stage with 215,850#, 20/40 PSA Sand

Set flo-thru frac plug @ 7550' MD. Perf 11<sup>th</sup> stage 7301'-7490'- with 24, 0.40" holes. Frac Mancos 11<sup>th</sup> stage with 212,940#, 20/40 PSA Sand

Set flo-thru frac plug @ 7250' MD. Perf 12<sup>th</sup> stage 7015'-7201'- with 24, 0.40" holes. Frac Mancos 12<sup>th</sup> stage with 268,653# 20/40 PSA Sand

Set flo-thru frac plug @ 6970' MD. Perf 13<sup>th</sup> stage 6729'-6917'- with 24, 0.40" holes

**4/23/15**- Frac Gallup 13<sup>th</sup> stage with 263,427#, 20/40 PSA Sand.

Set flo-thru frac plug @ 6680' MD. Perf 14<sup>th</sup> stage 6447'-6629'- with 24, 0.40" holes. Frac Mancos 14<sup>th</sup> stage with 263,266#, 20/40 PSA Sand

Set flo-thru frac plug @ 6380' MD. Perf 15<sup>th</sup> stage 6157'-6343'- with 24, 0.40" holes. Frac Mancos 15<sup>th</sup> stage with 263,238#, 20/40 PSA Sand

Set flo-thru frac plug @ 6112' MD. Perf 15<sup>th</sup> stage 5871'-6055'- with 24, 0.40" holes. Frac Mancos 15<sup>th</sup> stage with 253,990#, 20/40 PSA Sand

Set 4-1/2" CBP @5300'.

**4/24/15**-RDMO Frac & WL.

**4/27/15**- MIRU HWS #10. Pressure Tested BOP- OK.

**4/28/15**- DO CBP @ 5300'. DO flo- thru Frac plug @ 6112', 6380', 6680', 6970', 7520', 7550', 7810', 8090', and 8398'.

**4/29/15**- DO flo- thru Frac plug @ 8680', 8970, 9240', 9540, 9820', 10110', Circ., & CO well to 10343'.

Pulled and landed tieback string.

**4/30/15**- Land tbg @ 5,848', Start in hole w/ Gas lift system as follows, half mule shoe @ 5848', 1jt 2 3/8 tubing, 1.875 XN nipple w. 1.82 NOGO @ 5814', 4jts of 2 3/8 tubing, 2 3/8 x 2 7/8 V-Over, **7'X2 7/8 arrow-set packer @ 5684'**, on/off tool w/ 2.25F profile @ 5676, 1 4' 2 7/8 pup jt, 1jt 2 7/8 6.5# J-55 tubing, GLV #1 12jts 2 7/8, 2 7/8 2.313X Nipple @ 5266', 11jts GLV#2, 15jts, GLV#3, 14jts, GLV#4, 17jts, GLV#5, 16jts, GLV#6, 19jts GLV#7, 19jts GLV#8, 22jts GLV#9 37jts, Set packer and pack off 30K over, re-land hanger w/ 12K tension on packer, Hanger, 14.5 KB.

**NOTE:** Delivery and flowback test information will be reported on delivery sundry.