

In Lieu of  
Form 3160-4  
(July 1992).

MAY 22 2015

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN  
DUPLICATE(See other instructions on  
reverse side)

Amended

FORM APPROVED  
OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.

N0-G-1401-1876

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

RECEIVED

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHERb. TYPE OF COMPLETION:  
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF.RESVR. ☐ OTHER

2. NAME OF OPERATOR

WPX Energy Production, LLC.

Farmington Field Office  
Bureau of Land Management

6. IF INDIAN, ALLOTTEE OR

791-91

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Chaco 2308 04L #283H

3. ADDRESS AND TELEPHONE NO.

P.O. Box 640, Aztec, NM 87410 (505) 333-1808

9. API WELL NO.

30-045-35608

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

SHL: 2431' FSL & 405' FWL, SEC 4, T23N, R8W  
BHL: 2225' FNL & 231' FWL SEC 5, T23N, R8W

10. FIELD AND POOL, OR WILDCAT

Nageezi Gallup

11. SEC., T., R., M., OR BLOCK AND

SURVEY OR AREA

SEC 4, 23N 8W

12. COUNTY OR

San Juan

13. STATE

New Mexico

15. DATE  
SPUDDED  
2/5/1516. DATE T.D.  
REACHED  
3/18/1517. DATE COMPLETED (READY TO PRODUCE)  
Will file on delivery sundry

14. PERMIT NO.

DATE ISSUED

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)\*  
6868' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
10455' MD  
5230' TVD21. PLUG, BACK T.D., MD & TVD  
10359' MD  
5231' TVD22. IF MULTICOMP.,  
HOW MANY23. INTERVALS  
DRILLED BYROTARY TOOLS  
x

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

Nageezi Gallup: 8159'-10345' MD

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	411' MD	12-1/4"	245sx - surface	
7"	23#, 26#, N80	5845' MD	8-3/4"	1102sx - surface	
4-1/2"	11.6#, P-110	10445' MD	6-1/8"	380sx - surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5725'				2-3/8", 4.7#, J-55 EUE 8rd	5848'	5684'

31. PERFORATION RECORD (Interval, size, and number)

Nageezi Gallup: 8159'-10345' MD

GALLUP 8<sup>th</sup> - 24, 0.40" holesGALLUP 7<sup>th</sup> - 24, 0.40" holesGALLUP 6<sup>th</sup> - 24, 0.40" holesGALLUP 5<sup>th</sup> - 24, 0.40" holesGALLUP 4<sup>th</sup> - 24, 0.40" holesGALLUP 3<sup>rd</sup> - 24, 0.40" holesGALLUP 2<sup>nd</sup> - 24, 0.40" holesGALLUP 1<sup>st</sup> - 18, 0.40" holes RSI TOOL @ 10345'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

8159'-8345' 215,764#, 20/40 PSA Sand

8445'-8631' 212,696#, 20/40 PSA Sand

8731'-8917' 212,814#, 20/40 PSA Sand

9017'-9203' 216,280#, 20/40 PSA Sand

9306'-9489' 215,926#, 20/40 PSA Sand

9589'-9775' 215,091#, 20/40 PSA Sand

9875'-10061' 215,741#, 20/40 PSA Sand

10161'-10345' 218,339# 20/40 PSA Sand

ACCEPTED FOR RECORD

MAY 18 2015

FARMINGTON FIELD OFFICE  
BY: William Tambekay

33. PRODUCTION				PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)		WELL STATUS ( <i>PRODUCING OR SI</i> )	
Will file on delivery sundry							
DATE OF FIRST PRODUCTION		TESTED				CHOKE SIZE	
DATE OF TEST	CASING PRESSURE	CALCULATED 24-HOUR RATE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
FLOW TBG PRESS	TEST WITNESSED BY:			OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring						TEST WITNESSED BY:	
35. LIST OF ATTACHMENTS:		SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report					

PRINTED NAME Marie E. Jaramillo SIGNED  TITLE Permit Tech DATE 5/10/15

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):						38. GEOLOGIC MARKERS	
FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	
							NAME
Ojo Alamo	956	954					
Kirtland	1174	1170					
Picture Cliffs	1672	1657					
Lewis	1787	1770					
Chacra	2055	2031					
Cliff House	3157	3110					
Menefee	3220	3172					
Point Lookout	4088	4023					
Mancos	4304	4236					
Gallup	4668	4598					

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
DUPLICATE

(See other instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.

N0-G-1401-1876

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

6. IF INDIAN, ALLOTTEE OR

791-91

7. UNIT AGREEMENT NAME

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:  
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR

WPX Energy Production, LLC.

8. FARM OR LEASE NAME, WELL NO.

Chaco 2308 04L #283H

3. ADDRESS AND TELEPHONE NO.

P.O. Box 640, Aztec, NM 87410 (505) 333-1808

9. API WELL NO.

30-045-35608 -0051

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

SHL: 2431' FSL & 405' FWL, SEC 4, T23N, R8W

BHL: 2225' FNL & 231' FWL SEC 5, T23N, R8W

10. FIELD AND POOL, OR WILDCAT

Nageezi Gallup

11. SEC., T., R., M., OR BLOCK AND  
SURVEY OR AREA  
SEC 4, 23N 8W

12. COUNTY OR

San Juan

13. STATE

New Mexico

15. DATE

SPUDDED  
2/5/15

16. DATE T.D.

REACHED  
3/18/15

17. DATE COMPLETED (READY TO PRODUCE)

Will file on delivery sundry

14. PERMIT NO.

DATE ISSUED

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)\*

6868' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD

10455' MD  
5230' TVD

21. PLUG, BACK T.D., MD & TVD

10359' MD  
5231' TVD

22. IF MULTICOMP.,  
HOW MANY

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

Nageezi Gallup: 8159'-10345' MD

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	411' MD	12-1/4"	245sx - surface	
7"	23#, 26#, J-55	5845' MD	8-3/4"	1102sx - surface	
4-1/2"	11.6#, P-110	10445' MD	6-1/8"	380sx - surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5725'				2-3/8", 4.7#, J-55 EUE 8rd	5848'	5684'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size, and number)

Nageezi Gallup: 8159'-10345' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 8<sup>th</sup> - 24, 0.40" holes

OIL CONS. DIV DIST. 3

8159'-8345'

215,764#, 20/40 PSA Sand

GALLUP 7<sup>th</sup> - 24, 0.40" holes

MAY 11 2015

8445'-8631'

212,696#, 20/40 PSA Sand

GALLUP 6<sup>th</sup> - 24, 0.40" holes

CONFIDENTIAL

8731'-8917'

212,814#, 20/40 PSA Sand

GALLUP 5<sup>th</sup> - 24, 0.40" holes

9017'-9203'

216,280#, 20/40 PSA Sand

GALLUP 4<sup>th</sup> - 24, 0.40" holes

ACCEPTED FOR RECORD

9306'-9489'

215,926#, 20/40 PSA Sand

GALLUP 3<sup>rd</sup> - 24, 0.40" holes

MAY 07 2015

9589'-9775'

215,091#, 20/40 PSA Sand

GALLUP 2<sup>nd</sup> - 24, 0.40" holes

FARMINGTON FIELD OFFICE  
BY: William Tambekou

9875'-10061'

215,741#, 20/40 PSA Sand

GALLUP 1<sup>st</sup> - 18, 0.40" holes RSI TOOL @ 10345'

10161'-10345'

218,339# 20/40 PSA Sand

NMOCD



33. PRODUCTION		Will file on delivery sundry		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)		WELL STATUS ( <i>PRODUCING OR SI</i> )	
DATE OF FIRST PRODUCTION		TESTED				CHOKE SIZE	
DATE OF TEST	CASING PRESSURE	CALCULATED 24-HOUR RATE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
FLOW TBG PRESS	TEST WITNESSED BY:			OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring						TEST WITNESSED BY:	
35. LIST OF ATTACHMENTS:		SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report					

PRINTED NAME Marie E. Jaramillo SIGNED  TITLE Permit Tech DATE 5/4/15

