OIL CONS. DIV DIST. 3

In Lieu of Form 3160-4 (July 1992) • MAY 22 2015 UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Amended

FORM APPROVED OMB NO. 1004-0137

Expires: February 28, 1995
5. LEASE DESIGNATION AND LEASE NO.

N0-G-1401-1876

					N0-G-140	N0-G-1401-1876			
	WELL COMPL	ETION OR RECOMPLETION R	EPORT AND E	ECEIVED .	6. IF INDIAN,ALLO 791-91	INDIAN,ALLOTTEE OR 791-91			
a. TYF	PE OF WELL: ΓΟΙL WELI			Q 14 50 T	7. UNIT AGREEME	NT NAME			
	PE OF COMPLETION: NEW WELL WORK	OVER DEEPEN PLUGBACK DIFF.RESVR		30					
NAI	ME OF OPERATOR		WPX Energy Production, LLC. Farmington Field Office Bureau of Land Management						
		WPX Energy Production, LLC.							
ADI	DRESS AND TELEPHONE N	0.			9. API WELL NO.				
		P.O. Box 640, Aztec, NM 87410 (505)	333-1808		30-045-35608				
LO	CATION OF WELL (R	10. FIELD AND POOL, OR WILDCAT							
HL: 2431'FSL & 405'FWL,SEC 4, T23N, R8W HL: 2225'FNL & 231'FWL SEC 5, T23N, R8W						Nageezi Gallup			
					11. SEC., T.,R.,M., O SURVEY OR AR SEC 4, 23N	EA			
			14. PERMIT NO.	DATE ISSUED	12. COUNTY OR	13. STATE			
					San Juan	New Mexico			
5. DATE 16. DATE T.D.		17. DATE COMPLETED (READY TO PRODUCE)	18. ELEVATIONS (DK, RKB, RT,GR,ETC.)*		19. ELEVATION CASINGHEAD				
PUDDED REACHED Wi 2/5/15 3/18/15		Will file on delivery sundry	6868' GR						
0. TOTAL DEPTH, MD & TVD 10455' MD		21. PLUG, BACK T.D., MD & TVD 10359' MD	22. IF MULTCOMP., HOW MANY	23. INTERVALS DRILLED BY	ROTARY TOOLS X	CABLE TOOLS			
5230' TVD 5231' TVD									
PRODUCING I	NTERVAL(S), OF THIS COM	25. WAS DIRECTIONAL SURVEY MADE							
	**	YES							
	allup:8159'-10345' MI)	6. TYPE ELECTRIC AND OTHER LOGS RUN						
Nageezi G					27. WAS WELL COR	ED			

28.CASING REPORT (F								
CASING SIZ	ZE/GRADE.	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD AMOUNT PULL			
9-5	/8"	36#, J-55	411' MD	12-1/4"	245sx - surface			
7	7" 23#, 26#, N80 5845' MD				1102sx- surface			
4-1/	4-1/2" 11.6#, P-110 10445'MD				380sx- s	380sx- surface		
29.LINER RECORD	NER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	
4-1/2"	5725'				2-3/8", 4.7#, J-55 EUE 8rd	5848'	5684'	
31. PERFORATION Nageezi Gallup:		,		32.ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED				
<u>GALLUP 8th</u> – 24, 0.4	40" holes			8159'-8345'	215,764#, 20/40 PSA Sand			
<u>GALLUP 7th</u> – 24, 0.4	40" holes			8445'-8631'	212,696# , 20/40 PSA Sand			
<u>GALLUP 6th</u> – 24, 0.4	40" holes			8731'-8917'	212,814# , 20/40 PSA Sand			
<u>GALLUP 5th - 24, 0.4</u>	40" holes	ACCEPTED FOR R		9017'-9203'	216,280#, 20/40 PSA Sand			
GALLUP 4 th – 24, 0.40" holes				9306'-9489'	215,926#, 20/40 PSA Sand			
<u>GALLUP 3rd</u> – 24, 0.	40" holes	BY: William To	imbekoy	9589'-9775'	215,091#, 20/40 PSA Sand			
<u>GALLUP 2nd</u> – 24, 0	.40" holes			9875'-10061'	215,741#, 20/40 PSA Sand			
<u>GALLUP 1st</u> – 18, 0.	40" holes RSI TOO	L @ 10345'		10161'-10345'	218,339# 20/40 PS	SA Sand		

33. PRODUCTION	Will file on	delivery sundry			OD (Flowing, gas lift, pumpir type of pump)	ng-size WELI	L STATUS (PRODUCING OR SI)
DATE OF FIRS	ST PRODUCTION		TES	TED			CHOKE SIZE
DATE OF TEST	CASING PRESSURE	CALCULATED 24- HOUR RATE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS – MCF	WATER - BBL.	GAS-OIL RATIO
FLOW TBG PRESS	TEST WITNESSED BY:		1	OIL-BBL.	GAS – MCF	WATER - BBL.	OIL GRAVITY-API (CORR.
34. DISPOSITION OF	GAS (Sold, used for fuel, ve		//			TEST WITNESSED E	BY:
35. LIST OF ATTACH	- d	MARY OF POROUS A	ONES, WELLBORF PIAG	RAM, Directional EOW Permit Tech DATE	/		

POP BOTTOM DESCRIPTION, CONTENTS, ETC. NAME NAME	o Alamo tland cture Cliffs wis acra ff House enefee int Lookout	956 1174 1672 1787 2055 3157 3220	954 1170 1657 1770 2031 3110		-		NAME
rtland 1174 1657 cture Cliffs 1672 1657 wis 1787 1770 accra 2055 2031 iff House 3157 3110 enefee 3220 3172 oint Lookout 4088 4023 ancos 4304 4236	tland cture Cliffs wis acra ff House enefee int Lookout	1174 1672 1787 2055 3157 3220	1170 1657 1770 2031 3110				
ture Cliffs wis 1787 1770 1770 1770 1770 1770 1770 1770	cture Cliffs wis acra ff House enefee int Lookout	1672 1787 2055 3157 3220	1657 1770 2031 3110	,			
wis 1787 1770 pacra 2055 2031 off House 3157 3110 enefee 3220 3172 oint Lookout 4088 4023 ancos 4304 4236	wis acra ff House enefee int Lookout	1787 2055 3157 3220	1770 2031 3110				
iff House 3157 enefee 3220 bint Lookout 4088 ancos 4304 4304 4236	ff House enefee int Lookout	3157 3220	3110				
enefee 3220 3172 4088 4023 4023 4236	int Lookout	3220					
ancos 4304 4236		Table 1 and					
Thus	311005						

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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5. LEASE DESIGNATION AND LEASE NO.

N0-G-1401-1876

						N0-G-140	
						6. IF INDIAN, ALLO	TTEE OR
V	VELL COMPL	ETION OR REC	COMPLETION R	EPORT AND L	OG*	791-91	
la. TYPE C	OF WELL: Γ OIL WELL	X GAS WELL	DRY OTHER	R	RECEIVED	7. UNIT AGREEME	NT NAME
	F COMPLETION: EW WELL WORKO	VER DEEPEN PLU	G BACK DIFF.RESVR		W 0 t no=		
2. NAME	OF OPERATOR					8.FARM OR LEASE	NAME, WELL NO.
		WPX Energy	Production, LLC.			Chaco 230	08 04L #283H
3. ADDRE	SS AND TELEPHONE NO	0.		Farmi	ngton Field Office	9. API WELL NO.	70 0 12 11 20311
		P.O. Box 640, A	ztec. NM 87410 (505) 333-1808 ureau o	of Land Manageme	30-045-3	5608 -0051
4. LOCA	TION OF WELL (R		nd in accordance with a				POOL, OR WILDCAT
	2 405'FWL,SEC 4, T		ind in doordanoo will t	my State requirement	(3)	Nageezi G	
	& 231'FWL SEC 5,					1 vageczi G	апир
						11. SEC., T.,R.,M., C	
						SURVEY OR AI SEC 4, 23N	
				14. PERMIT NO.	DATE ISSUED	12. COUNTY OR	13. STATE
						San Juan	New Mexico
15. DATE					, RKB, RT,GR,ETC.)*	19. ELEVATION CA	SINGHEAD
SPUDDED 2/5/15	REACHED 3/18/15	Will file on o	lelivery sundry	686	58' GR		
20. TOTAL DEPT		21. PLUG, BACK 7	TD MD & TVD	22. IF MULTCOMP.,	23. INTERVALS	ROTARY TOOLS	CABLE TOOLS
	5' MD		9' MD	HOW MANY	DRILLED BY	X	
	TVD	7000 P000 P000	' TVD				
24. PRODUCING INTE	ERVAL(S), OF THIS COM	PLETION - TOP, BOTTOM	, NAME (MD AND TVD)*			25. WAS DIRECTION	NAL SURVEY MADE
	up:8159'-10345' MD)				YES	
26. TYPE ELECTRIC A	AND OTHER LOGS RUN					27. WAS WELL COR	ED
						No	
	Report all strings set in wel						
CASING SI	ZE/GRADE.	WEIGHT, LB./FT 36#, J-55	DEPTH SET (MD) 411' MD	HOLE SIZE 12-1/4"	TOP OF CEMENT, CEM 245sx - s		AMOUNT PULLED
				300000000000000000000000000000000000000			
7	"	23#, 26#, J-55	5845' MD	8-3/4"	1102sx- s	urface	
4-1	/2"	11.6#, P-110	10445'MD	6-1/8"	380sx- surface		
29.LINER RECORD		,			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5725'		2	0	2-3/8", 4.7#, J-55	5848'	5684'
31 PERFORATION	RECORD (Interval, siz	ze and number)		32 ACID SHOT ED	EUE 8rd ACTURE, CEMENT SQU	EEZE ETC	·
	: 8159'-10345' MD		a compared for	DEPTH INTERVAL		D KIND OF MATER	IAL USED
<u>GALLUP</u> 8 th – 24, 0.	40" holes	LCONS. DIV D		8159'-8345'	215,764#, 20/40 P	SA Sand	
<u>GALLUP 7th</u> – 24, 0.	40" holes	MAY 11 20	15	8445'-8631'	212,696# , 20/40 PSA Sand		
<u>GALLUP 6th</u> – 24, 0.	40" holes	CONFIDEN	TIAL	8731'-8917'	212,814# , 20/40 F	PSA Sand	
<u>GALLUP 5th</u> – 24, 0.	40" holes	VALIAE	IIIAL	9017'-9203'	216,280#, 20/40 P	SA Sand	
<u>GALLUP 4th</u> – 24, 0.	40" holes	ACCEPTED FO	OR RECORD	9306'-9489'	215,926#, 20/40 P	SA Sand	
<u>GALLUP 3rd</u> – 24, 0	.40" holes	MAY 07	2015	9589'-9775'	215,091#, 20/40 P	SA Sand	
<u>GALLUP 2nd</u> – 24, 0	0.40" holes	FARMINGTON F BY: William	n Tambekou	9875'-10061'	215,741#, 20/40 P	SA Sand	
<u>GALLUP 1st</u> – 18, 0	.40" holes RSI TOOL	@ 10345'		10161'-10345'	218,339# 20/40 PSA Sand		

33. PRODUCTION	Will file on	delivery sundry			DD (Flowing, gas lift, pumping type of pump)	g-size WEL	L STATUS (PRODUCING OR SI)
DATE OF FIRS	ST PRODUCTION		TES	TED			CHOKE SIZE
DATE OF TEST	CASING PRESSURE	CALCULATED 24- HOUR RATE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS – MCF	WATER - BBL.	GAS-OIL RATIO
FLOW TBG PRESS	TEST WITNESSED BY:		,	OIL – BBL.	GAS – MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF	GAS (Sold, used for fuel, ve	ented, etc.): non flaring	1			TEST WITNESSED I	BY:
35. LIST OF ATTACH	11	MARY OF POROUS Z	ONES, WELLBORE DIAG	RAM, Directional EOW Permit Tech DATE 5			

		, , , , , , , , , , , , , , , , , , , ,	, , , , , , , , , , , , , , , , , , , ,	,	hion used, time tool open, flowing and shut-in pr	essures, and recoveries): 38.GEOLOGIC MARK	ERS
FORMATION	3	ГОР	вот	TTOM	DESCRIPTION, CONTENTS	S, ETC. NAME	NAME
Ojo Alamo Kirtland Picture Cliffs Lewis Chacra Cliff House Menefee Point Lookout Mancos Gallup	956 1174 1672 1787 2055 3157 3220 4088 4304 4668	954 1170 1657 1770 2031 3110 3172 4023 4236 4598					

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