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Form 3160-5 (February 2005)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAY 0 6 23

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

Farmington Field Officease Serial No.

SUNDRY NOTICES AND REPORTS ON WELL Seau of Land Manager 1976-1401-1876						
Do not use this form for proposals to drill or to re-enter an				6. If Indian Allottee or Tribe Name		
abandoned well. Use Form 3160-3 (APD) for such proposals.						
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well					MNM-134444	
Oil Well Gas Well Other					Jame and No. 2 2308 04L #283H	
2. Name of Operator				9. API Well No.		
WPX Energy Production, LLC				30-045-35608		
3a. Address PO Box 640 Aztec, NM 8	3b. Phone No. (include area of 505-333-1808	code)	10. Field and Pool or Exploratory Area Basin Mancos / Nageezi Gallup			
4. Location of Well (Footage, Sec., T.,R,M., or Survey Description) SHL: 2431' FSL & 405' FWL SEC 4, T23N, R8W BHL: 2225'FNL & 231' FWL SEC 5, T23N, R8W				11. Country or Parish, State San Juan, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Produ (Start/Res	uction	Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat		mation	Well Integrity	
	Casing Repair	New Construction	Reco	mplete	Other	
Subsequent Report				oorarily	Oil delivery	
	Change Plans	Plug and Abandon Abandon				
Final Abandonment Notice Convert to Injection Plug Back 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting				1		
duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIybA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) The Oil was delivered as a commingle Mancos / Gallup on 5/3/15.						
Barrels: 194				OIL CONS. DIV DIST. 3		
Casing Pressure: 550			MAY 1 8 2015			
Tubing Pressure:425						
Choke Size= 1", Tbg Prsr= 405psi, Csg Prsr= 529psi, Sep Prsr= 148psi, Sep Temp= 136degrees F, Flow Line Temp= 103degrees F, Flow Rate= 1176mcf/d, 24hr Fluid Avg= 44bph, 24hr Wtr= 369bbls, 24hr Wtr Avg= 15bph, Total Wtr Accum= 5142bbls, 24hr Oil= 694bbls, 24hr Oil Avg= 29bph, Total Oil Accum= 2572bbls						
NOTE: The gas has not yet been delivered. Oas delivery sundry to follow.						
14. I hereby certify that the foregoing in Name (Printed/Typed)	s true and correct.	1				
Marie E. Jaramillo				ECH		
W/ // // // // // // // // // // // // /				E		
Signature Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by	IIII3 3FACE I	OKT LDLKAL OK STA	TE OTTIOL	. USL		
			Title		Date	
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

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