		Anadra summer	RECEIVED	
	UNITED STA EPARTMENT OF TI IREAU OF LAND M	HE INTERIOR	MAY 1.3 23	FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007
SUNDRY NOTICES AND REPORTS ON WELLS armington Field				5. Lease Serial No. MO-G-1401-1876
Do not use this form for proposals to drill or to re-enter an Mana abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well				NMNM134444
Oil Well Gas Well Other				8. Well Name and No. Chaco 2308 04L#283H
2. Name of Operator WPX Energy Production, LLC				9. API Well No. 30-045-35608
3a. Address 3b. Phone No. (include area code)			e area code)	10. Field and Pool or Exploratory Area
PO Box 640 Aztec, NM 87410 505-333 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				Basin Mancos / Nageezi Gallup 11. Country or Parish, State
SHL: 2431' FSL & 405' FWL SEC 4 T23N R8W BHL: 2225' FNL & 231' FWL SEC 5 T23N R8W			San Juan, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize	Deepen	Start/Resu	I Water Shut-Off
	Alter Casing	Fracture Treat	Reclar	mation Well Integrity
Subsequent Report	Casing Repair	New Construction	n Recon	nplete Other <u>GAS</u> DELIVERY
	Change Plans	Plug and Abando	n Temp Abandon	orarily
Final Abandonment Notice	Convert to Injection	Plug Back	Water	Disposal
 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) The commingle Mancos/Gallup GAS was delivered on 5/19/15 @ 1520hrs. The initial flow rate was 857mcfd. 				
Project Type: PERMANENT DELIVERY				
Casing Pressure: 660 OIL C			OILCO	NS. DIV DIST. 3
Tubing Pressure: 270			M	Y 2 9 2015
Line Pressure: 134				
Permanently connected to WFS-				
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Marie E. Jaramillo Title Permit Tech III				
Signature				
Approved by				
	\lor		Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				

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