

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
DUPLICATE

(See other instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.

N0-G-1401-1868

6. IF INDIAN, ALLOTTEE OR

791-45

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Chaco 2308 04L #284H

9. API WELL NO.

30-045-35607

10. FIELD AND POOL, OR WILDCAT

Basin Mancos

11. SEC., T., R., M., OR BLOCK AND

SURVEY OR AREA  
SEC 4, 23N 8W

12. COUNTY OR

San Juan

13. STATE

New Mexico

19. ELEVATION CASINGHEAD

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:

☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR

WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 640, Aztec, NM 87410 (505) 333-1808

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

SHL: 2431' FSL & 383' FWL, SEC 4, T23N, R8W

BHL: 2206' FSL & 230' FWL SEC 5, T23N, R8W

14. PERMIT NO.

DATE ISSUED

15. DATE

SPUDDED  
2/9/15

16. DATE T.D.

REACHED  
3/8/15

17. DATE COMPLETED (READY TO PRODUCE)

Will file on delivery sundry

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)\*

6870' GR

20. TOTAL DEPTH, MD & TVD

10395' MD

5210' TVD

21. PLUG, BACK T.D., MD & TVD

10299' MD

5215' TVD

22. IF MULTICOMP.,  
HOW MANY

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

x

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

Basin Mancos: 5809' - 8001' MD

26. TYPE ELECTRIC AND OTHER LOGS RUN

25. WAS DIRECTIONAL SURVEY MADE

YES

27. WAS WELL CORED

No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	414' MD	12-1/4"	245sx - surface	
7"	23#, J-55	5772' MD	8-3/4"	1107sx - surface	
4-1/2"	11.6#, J-55	10385' MD	6-1/8"	380sx-TOC @ 112'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5593'				2-3/8", 4.7#, J-55 EUE 8rd	5758'	5562'

31. PERFORATION RECORD (Interval, size, and number)

Basin Mancos: 5809' - 8001' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 16<sup>th</sup> - 24, 0.40" holes

GALLUP 15<sup>th</sup> - 24, 0.40" holes

GALLUP 14<sup>th</sup> - 24, 0.40" holes

GALLUP 13<sup>th</sup> - 24, 0.40" holes

GALLUP 12<sup>th</sup> - 24, 0.40" holes

GALLUP 11<sup>th</sup> - 24, 0.40" holes

GALLUP 10<sup>th</sup> - 24, 0.40" holes

GALLUP 9<sup>th</sup> - 24, 0.40" holes

5809'-5995' 261,948#, 20/40 PSA Sand

6100'-6281' 263,584#, 20/40 PSA Sand

6381'-6567' 261,218#, 20/40 PSA Sand

6663'-6853' 263,342# 20/40 PSA Sand

6956'-7139' 271,887#, 20/40 PSA Sand

7239'-7425' 209,105#, 20/40 PSA Sand

7525'-7711' 218,200#, 20/40 PSA Sand

7811'-8001' 214,913#, 20/40 PSA Sand

CONFIDENTIAL

ACCEPTED FOR RECORD

MAY 01 2015

FARMINGTON FIELD OFFICE  
BY: William Tambekou

OIL CONS. DIV DIST. 3

MAY 03 2015

NMOCDA

33. PRODUCTION Will file on delivery sundry				PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)		WELL STATUS ( <i>PRODUCING OR SI</i> )	
DATE OF FIRST PRODUCTION		TESTED				CHOKE SIZE	
DATE OF TEST	CASING PRESSURE	CALCULATED 24-HOUR RATE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
FLOW TBG PRESS	TEST WITNESSED BY:			OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring						TEST WITNESSED BY:	
35. LIST OF ATTACHMENTS:		SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Marie E. Jaramillo SIGNED \_\_\_\_\_ TITLE Permit Tech DATE 4/29/15

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	
							NAME
Ojo Alamo	956	956					
Kirtland	1169	1168					
Picture Cliffs	1646	1645					
Lewis	1759	1757					
Chacra	2028	2026					
Cliff House	3109	3105					
Menefee	3171	3167					
Point Lookout	4008	4003					
Mancos	4225	4219					
Gallup	4592	4586					