

In Lieu of  
Form 13160-4  
(July 1992)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
DUPLICATE

(See other instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.

N0-G-1401-1868

6. IF INDIAN, ALLOTTEE OR

791-45

7. UNIT AGREEMENT NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:  
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR

WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 640, Aztec, NM 87410 (505) 333-1808

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

SHL: 2431' FSL & 383' FWL, SEC 4, T23N, R8W

BHL: 2206' FSL & 230' FWL SEC 5, T23N, R8W

8. FARM OR LEASE NAME, WELL NO.

Chaco 2308 04L #284H

9. API WELL NO.

30-045-35607-0051

10. FIELD AND POOL, OR WILDCAT

Nageezi Gallup

11. SEC., T., R., M., OR BLOCK AND  
SURVEY OR AREA  
SEC 4, 23N 8W

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

San Juan

13. STATE

New Mexico

15. DATE  
SPUDDED  
2/9/15

16. DATE T.D.  
REACHED  
3/8/15

17. DATE COMPLETED (READY TO PRODUCE)  
Will file on delivery sundry

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)\*  
6870' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
10395' MD  
5210' TVD

21. PLUG, BACK T.D., MD & TVD  
10299' MD  
5215' TVD

22. IF MULTICOMP.,  
HOW MANY

23. INTERVALS  
DRILLED BY

ROTARY TOOLS  
x

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

Nageezi Gallup: 8097'-10287' MD

26. TYPE ELECTRIC AND OTHER LOGS RUN

25. WAS DIRECTIONAL SURVEY MADE

YES

27. WAS WELL CORED

No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	414' MD	12-1/4"	245sx - surface	
7"	23#, J-55	5772' MD	8-3/4"	1107sx- surface	
4-1/2"	11.6#, J-55	10385' MD	6-1/8"	380sx- TOC @ 112'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5593'				2-3/8", 4.7#, J-55 EUE 8rd	5758'	5562'

31. PERFORATION RECORD (Interval, size, and number)

Nageezi Gallup: 8097'-10287' MD

GALLUP 8<sup>th</sup> - 24, 0.40" holes

GALLUP 7<sup>th</sup> - 24, 0.40" holes

GALLUP 6<sup>th</sup> - 24, 0.40" holes

GALLUP 5<sup>th</sup> - 24, 0.40" holes

GALLUP 4<sup>th</sup> - 24, 0.40" holes

GALLUP 3<sup>rd</sup> - 24, 0.40" holes

GALLUP 2<sup>nd</sup> - 24, 0.40" holes

GALLUP 1<sup>st</sup> - 18, 0.40" holes RSI TOOL @ 10287'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

8097'-8282' 215,114#, 20/40 PSA Sand

8383'-8569' 215,327#, 20/40 PSA Sand

8669'-8854' 218,340#, 20/40 PSA Sand

8955'-9134' 217,820#, 20/40 PSA Sand

9241'-9427' 216,716#, 20/40 PSA Sand

9527'-9715' 215,401#, 20/40 PSA Sand

9813'-9999' 215,594#, 20/40 PSA Sand

10099'-10287' 218,433# 20/40 PSA Sand

CONFIDENTIAL

ACCEPTED FOR RECORD

MAY 01 2015

FARMINGTON FIELD OFFICE  
BY: William Tambekau

NMOCDPV

## 33. PRODUCTION

Will file on delivery sundry

PRODUCTION METHOD (Flowing, gas lift, pumping-size  
and type of pump)WELL STATUS (*PRODUCING OR SI*)

DATE OF FIRST PRODUCTION

TESTED

CHOKE SIZE

DATE OF TEST

CASING PRESSURE

CALCULATED 24-  
HOUR RATEPROD'N FOR TEST  
PERIOD

OIL - BBL.

GAS - MCF

WATER - BBL.

GAS-OIL RATIO

FLOW TBG PRESS

TEST WITNESSED  
BY:

OIL - BBL.

GAS - MCF

WATER - BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS:

SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Marie E. Jaramillo SIGNED

TITLE Permit Tech

DATE 4/29/1

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):						38.GEOLOGIC MARKERS	
FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	
							NAME
Ojo Alamo	956	956					
Kirtland	1169	1168					
Picture Cliffs	1646	1645					
Lewis	1759	1757					
Chacra	2028	2026					
Cliff House	3109	3105					
Menefee	3171	3167					
Point Lookout	4008	4003					
Mancos	4225	4219					
Gallup	4592	4586					