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Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAY 0 6 2015

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 200

SUNDRY NOTICES AND REPORTS ON WELLS Farmington F Rureau of Land				Expires: March 31, 2007 5. Lease Serial No. leid Notice 1401-1868 Management							
						Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
						SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well				NMNM-134446							
				8. Well Name and No. Chaco 2308 04L #284H							
Oil Well Gas Well Other											
2. Name of Operator				9. API Well No.							
WPX Energy Production, LLC 3a. Address 3b. Phone No. (include area code)				30-045-35607 10. Field and Pool or Exploratory Area							
PO Box 640 Aztec, NM 87410		505-333-1808		Basin Mancos / Nageezi Gallup							
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				11. Country or Parish, State							
SHL: 2431' FSL & 383' FWL SEC 4, T23N, R8W BHL: 2206'FSL & 230' FWL SEC 5, T23N, R8W				San Juan, NM							
		ES) TO INDICATE NATURE	OF NOTICE, REP	ORT OR OT	THER DATA						
TYPE OF SUBMISSION TYPE OF ACTION											
Notice of Intent	П		Productio	on [¬						
	Acidize	Deepen	(Start/Resume) L	Water Shut-Off						
	Alter Casing	Fracture Treat	Reclamat	tion	Well Integrity						
Subsequent Report	Casing Repair	New Construction	Recomple	ete D	Other						
	Change Plans	Plug and Abandon	Temporal	rily	Oil delivery						
Final Abandonment Notice	Convert to Injection	Plug Back	Abandon								
all pertinent markers and zones subsequent reports must be file recompletion in a new interval,	al is to deepen directionally a. Attach the Bond under what ded within 30 days following a Form 3160-4 must be file action, have been completed	or recomplete horizontally, give nich the work will be performed completion of the involved ope ed once testing has been comple and the operator has determine	subsurface location or provide the Bon rations. If the operated. Final Abandon	ons and meas ad No. on fil- ation results ament Notice	sured and true vertical depths of e with BLM/BIybA. Required in a multiple completion or es must be filed only after all						
OIL CONS. I					DIST 3						
Barrels: 182					7101.0						
Casing Pressure: 700		MAY 1 8 2015									
Tubing Pressure: 440											
Choke Size= 1", Tbg Prsr= 446ps 1680 mcf/d, 24hr Fluid Avg= 48 Avg= 32bph, Total Oil Accum= 2	bph, 24hr Wtr= 392bbls 2008bbls	, 24hr Wtr Avg= 16bph, Tota									
NOTE: The gas has not yet b		elivery sundry to follow.									
14. I hereby certify that the foregoing it true and correct. Name (Printed/Typed) Marie E. Jaramillo Title PERMIT TECH											
Signature	d h	Date	511	0115							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE											
Approved by			Title								
Conditions of approval if any are atta	ched Approval of this notice	does not warrant or certify that	Title	ID	ate						
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					ACCEPTED FOR RECORD						

(Instructions on page 2)

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.