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Form 3160-5 (February 2005)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAY 1 9 2015

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

**BUREAU OF LAND MANAGEMENT** 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS and Manager N0-G-1401-1868 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well NMNM133346 8. Well Name and No. Chaco 2308 04L#284H Oil Well Gas Well Other 2. Name of Operator 9. API Well No. WPX Energy Production, LLC 30-045-35607 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area PO Box 640 505-333-1808 Aztec, NM 87410 Basin Mancos / Nageezi Gallup 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State SHL: 2431' FSL & 383' FWL SEC 4 T23N R8W San Juan, NM BHL: 2206' FSL & 230' FWL SEC 5 T23N R8W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production Acidize Deepen Water Shut-Off (Start/Resume) Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other GAS Casing Repair New Construction Recomplete DELIVERY Subsequent Report Temporarily Change Plans Plug and Abandon Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final The commingle Mancos/Gallup GAS was delivered on 5/19/15 @ 1520hrs. The initial flow rate was 1216mcfd. Project Type: PERMANENT DELIVERY OIL CONS. DIV DIST. 3 Casing Pressure: 540 MAY 29 2015 Tubing Pressure: 380 Line Pressure: 134 Permanently connected to WFS-14. I hereby certify that the foregoing is true and corre Name (Printed/Typed) Punit tech Marie E. Jaramillo Title Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

or equitable title to those rights in the subject lease which would entitle the applicant to condu