Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS NO-G-1401-1868 SUNDRY NOTICES AND REPORTS ON WELL-Sarmington Field Of Do not use this form for proposals to drill or to recently and Management of the control of the contr 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No. Chaco 2308 08A #285H Oil Well Gas Well Other 2. Name of Operator 9. API Well No. WPX Energy Production, LLC 30-045-35643 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area PO Box 640 Aztec, NM 87410 505-333-1808 Basin Mancos / Nageezi Gallup 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 328' FNL & 334' FEL SEC 8 T23N R8W 11. Country or Parish, State San Juan, NM BHL: 337' FSL & 230' FWL SEC 5 T23N R8W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production Acidize Water Shut-Off Deepen (Start/Resume) Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation Other GAS Casing Repair New Construction Recomplete DELIVERY Subsequent Report Temporarily Change Plans Plug and Abandon Abandon Water Disposal Final Abandonment Notice Convert to Injection Plug Back 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final The commingle Mancos/Gallup GAS was delivered on 5/21/15 @ 1400hrs. The initial flow rate was 837mcfd. Project Type: PERMANENT DELIVERY OIL CONS. DIV DIST. 3 Casing Pressure: 600 CONFIDENTIAL JUN 0 3 2015 Tubing Pressure: 380 Line Pressure: 158 Permanently connected to WFS-Choke Size= 48/64", Tbg Prsr= 360psi, Csg Prsr=540psi, Sep Prsr=118psi, Sep Temp=121degrees F, Flow Line Temp= 87degrees F, Flow Rate= 1069mcf/d, 24hr Fluid Avg= 38bph, 24hr Wtr= 170bbls, 24hr Wtr Avg= 7bph, Total Wtr Accum= 3689bbls, 24hr Oil= 744bbls, 24hr Oil Avg= 31bph, Total Oil Accum= 8720bbls 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Marie E. Jaramillo Permit Tech III Title Signature Date **\$PACE FOR FEDERAL OR STATE OFFICE USE** THIS Approved by Title ACCEPTED FOR RECORD Conditions of approval, if any, are attached. Approval of this otice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United Si statements or representations as to any matter within its jurisdiction.