In Lieu of Form 3160-4 (July 1992)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN **DUPLICATE**  FORM APPROVED OMB NO. 1004-0137

(See other instructions on reverse side)

Expires: February 28, 1995 5. LEASE DESIGNATION AND LEASE NO.

N0-G-1401-1868 6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LO	WELL C	<b>OMPLETION</b>	OR RECOMPLETION 1	REPORT AND LOG*
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791-45

9. API WELL NO.

la.	TYPE OF WELL:	Γ OIL WELL	X GAS WELL	DRY	OTHER

RECEIVED

TYPE OF COMPLETION:

X NEW WELL WORKOVER DEEPEN PLUG BACK

DIFF.RESVR

NAME OF OPERATOR

WPX Energy Production, LLC.

Chaco 2308 04L #459H

8.FARM OR LEASE NAME, WELL NO.

ADDRESS AND TELEPHONE NO.

Farmington Field Office P.O. Box 640, Aztec, NM 87410 (505) 333-1808 Sureau of Land Management

30-045-35627 - 0051

LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\* 4 SHL: 2431'FSL & 427'FWL, SEC 4, T23N, R8W

16 DATE T.D.

10. FIELD AND POOL, OR WILDCAT Basin Mancos

11. SEC., T.,R.,M., OR BLOCK AND SURVEY OR AREA

BHL: 1272'FSL & 230'FWL SEC 5, T23N, R8W

DATE ISSUED 14. PERMIT NO.

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)\*

6868' GR

SEC 4, 23N 8W 13 STATE

12. COUNTY OR San Juan New Mexico 19. ELEVATION CASINGHEAD

REACHED SPUDDED 3/27/15 2/3/15 20. TOTAL DEPTH, MD & TVD 10554' MD

15 DATE

Will file on delivery sundry 21. PLUG, BACK T.D., MD & TVD

17. DATE COMPLETED (READY TO PRODUCE)

22. IF MULTCOMP., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS X

CABLE TOOLS

5190' TVD

10454' MD 5193' TVD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

25. WAS DIRECTIONAL SURVEY MADE

YES

27. WAS WELL CORED

No

28 CASDIC DEPORT (Beneat all strings set in small)

Basin Mancos: 5960'-7962' MD

26. TYPE ELECTRIC AND OTHER LOGS RUN

	(Report all strings set in w	7					
CASING SIZE/GRADE.		WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED
9-5/8"		36#, J-55	416' MD	12-1/4"	245sx - s	surface	
7"		23#, K-55	5906' MD	8-3/4"	1127sx- surface		
4-1/2"		11.6#, P-110	10543' MD	6-1/8"	402sx- TOL @ 5752'		
29.LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5752'				2-3/8", 4.7#, J-55 EUE 8rd	5784'	5685'
31 DEPEOPATION	J RECORD (Interval o	ize and number)		32 ACID SHOT FI	PACTURE CEMENT SOI	IEEZE ETC	

PERFORATION RECORD (Interval, size, and number)

Basin Mancos: 5960'-7962' MD

DEPTH INTERVAL (MD)

6250'-6432'

6531'-6718'

AMOUNT AND KIND OF MATERIAL USED

GALLUP 160th - 24, 0.40" holes

OIL CONS. DIV DIST. 3

MAY 0 5 2015

GALLUP 150th - 24, 0.40" holes

GALLUP 130th - 24, 0.40" holes

GALLUP 14<sup>0th</sup> - 24, 0.40" holes

GALLUP 12th -24, 0.40" holes

GALLUP 10th - 24, 0.40" holes

GALLUP 9th - 24, 0.40" holes

GALLUP 11th - 24, 0.40" holes

FARMINGTON FIELD OFFICE KON BY: William Tambekon

5960'-6146' 265,123#, 20/40 PSA Sand

263,313#, 20/40 PSA Sand

263,313#, 20/40 PSA Sand

6818'-7004' 263,522# 20/40 PSA Sand

7104'-7290' 263,464#, 20/40 PSA Sand

7390'-7576' 215,600#, 20/40 PSA Sand

7678'-7862' 215,499#, 20/40 PSA Sand

7962'-8148' 214,951#, 20/40 PSA Sand

33. PRODUCTION Will file on de	elivery sundry				OD (Flowing, gas lift, pumping- type of pump)	-size WELI	WELL STATUS (PRODUCING OR SI)		
DATE OF FIRS	ST PRODUCTION		TE	STED			CHOKE SIZE		
DATE OF TEST	CASING PRESSURE	CALCULATED 24- HOUR RATE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS – MCF	WATER - BBL.	GAS-OIL RATIO		
FLOW TBG PRESS	TEST WITNESSED BY:			OIL – BBL.	GAS – MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)		
34. DISPOSITION OF	GAS (Sold, used for fuel, ve	ented, etc.): non flaring				TEST WITNESSED I	BY:		
35. LIST OF ATTACH  I hereby certify that the LINTED NAME Marie E.	foregoing and attached info		ONES, WELLBORE DIAC		V report  DATE <u>4/28/15</u>				

37. SUMMARY OF POROUS ZO	ONES: (Show all important zone	es of porosity and contents thereof; cored	l intervals, and all drill-stem, te	ests, including depth interval tested, cus	inion used, time tool open, flowing and shut-in pressures, and recoveries	): 38.GEOLOGIC MARKERS	
FORMATION TOP		OP	ВОТ	ТТОМ	DESCRIPTION, CONTENTS, ETC.	NAME	
Ojo Alamo Kirtland Picture Cliffs Lewis Chacra Cliff House Menefee Point Lookout Mancos Gallup	1062 1259 1664 1771 2055 3165 3222 4125 4346 4703	1059 1251 1642 1745 2020 3089 3144 4014 4226 4569					NAME

In Lieu of Form 3160-4 (July 1992)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.

N0-G-1401-1868

					everse stacy	N0-G-140	
		TEXALV OF THE			0.01	6. IF INDIAN,ALLO	TTEE OR
· V	VELL COMPL	ETION OR REC	COMPLETION R	EPORT AND L	OG*	791-45	
mvmv. 0		V C AS TUELL	DDV OFFED			7. UNIT AGREEME	NI NAME
	F WELL: F OIL WELL	$\underline{X}$ GAS WELL	DRY OTHER				
	OF COMPLETION: EW WELL WORKS	OVER DEEPEN PLU	JG BACK DIFF.RESVR	. OTHER			
		OVER DEEPEN FEC	DIA.RESVI	COTIER			
NAME (	OF OPERATOR	WMX F	D 1 110			8.FARM OR LEASE	
			y Production, LLC.				08 04L #459H
ADDRE	SS AND TELEPHONE N			9. API WELL NO.			
		P.O. Box 640, A	5) 333-1808		30-045-3	5627	
LOCA	TION OF WELL (R	Report location clearly a	and in accordance with	any State requirement	ts)*	10. FIELD AND	POOL, OR WILDCAT
	427'FWL,SEC 4, 7					Nageezi G	allup
HL: 1272'FSL &	230'FWL SEC 5,	T23N R8W				11. SEC., T.,R.,M., O	D DI OCK AND
						SURVEY OR AF	
						SEC 4, 23N	
				14. PERMIT NO.	DATE ISSUED	12. COUNTY OR	13. STATE
						San Juan	New Mexico
. DATE	16. DATE T.D. REACHED		(READY TO PRODUCE)	18. ELEVATIONS (DK		19. ELEVATION CA	SINGHEAD
2/3/15	3/27/15	Will file on o	delivery sundry	686	58' GR		
). TOTAL DEPT	TH MD & TVD	21. PLUG, BACK	TD MD & TVD	22. IF MULTCOMP.,	23. INTERVALS	ROTARY TOOLS	CABLE TOOLS
10554			4' MD	HOW MANY	DRILLED BY	X	CABLE TOOLS
5190'			' TVD				
PRODUCING INTE	ERVAL(S), OF THIS COM	PLETION - TOP, BOTTOM	I, NAME (MD AND TVD)*			25. WAS DIRECTION	NAL SURVEY MADE
	up: 8248'-10434' M					YES	
. TYPE ELECTRIC A	AND OTHER LOGS RUN					27. WAS WELL COR	ED
						No	
.CASING REPORT (I	Report all strings set in we	:11)					
CASING SIZ		WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CE		AMOUNT PULLED
9-5	/8"	36#, J-55	416' MD	12-1/4"	245sx - s	surface	
7	"	23#, K-55	5906' MD	8-3/4"	1127sx-	surface	
4-1	/2"	11.6#, P-110	10543' MD	6-1/8"	402sx- TOL @ 5752'		
LINER RECORD	Ton a m)	I nommos (a m)	a Lovia ora mame	I constitut a mix	30. TUBING RECORD	I nepert and a mi	
SIZE 4-1/2"	TOP (MD) 5752'	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE 2-3/8", 4.7#, J-55	DEPTH SET (MD) 5784'	PACKER SET (MD) 5685'
4-1/2	3732				EUE 8rd	3764	3083
	RECORD (Interval, si	ze, and number)			ACTURE, CEMENT SQU		YAY YARD
ageezi Gallup	: 8248'-10434' MD			DEPTH INTERVAL	(CLIVI) AIVIOUNT AI	ND KIND OF MATER	TWT OPEN
ALLUP 8 <sup>th</sup> – 24, 0.	40" holes			8248'-8434'	215,394#, 20/40 PSA Sand		
ALLUP 7 <sup>th</sup> – 24, 0.				8534'-8721'	210,960# , 20/40 PSA Sand		
ALLUP 6 <sup>th</sup> – 24, 0.	40" holes	ONFIDEN	TIAL	8820'-9003'	220,466# , 20/40 PSA Sand		
ALLUP 5 <sup>th</sup> – 24, 0.	40" holes			9106'-9292'	215,004#, 20/40 PSA Sand		
ALLUP 4 <sup>th</sup> – 24, 0.	40" holes			9392'-9578'	214,678#, 20/40 PSA Sand		
ALLUP 3 <sup>rd</sup> - 24, 0	.40" holes			9678'-9864'	215,169#, 20/40 F	PSA Sand	
ALLUP 2 <sup>nd</sup> – 24, 0	.40" holes			9964'-10150'	218,184#, 20/40 F	PSA Sand	
ALLUP 1 <sup>st</sup> – 18, 0.	40" holes RSI TOOL	. @ 10434°		10250'-10434'	213,027# 20/40 PSA Sand		

Will file on	delivery sundry				OD (Flowing, gas lift, pumping type of pump)	ng-size WELI	WELL STATUS (PRODUCING OR SI)		
DATE OF FIRS	ST PRODUCTION		TES	TED		CHOKE SIZE			
DATE OF TEST	CASING PRESSURE	CALCULATED 24- HOUR RATE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS – MCF	WATER - BBL.	GAS-OIL RATIO		
FLOW TBG PRESS	TEST WITNESSED BY:			OIL-BBL.	GAS – MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)		
34. DISPOSITION OF	GAS (Sold, used for fuel, ve	ented, etc.): non flaring				TEST WITNESSED E	BY:		
35. LIST OF ATTACH	MENTS: SUMI	MARY OF POROUS ZO	ONES, WELLBORE DIAG	RAM, Directional EOW	report				
I hereby certify that the INTED NAME Marie E.	\	mation is complete and corr	ect, as determined from all availa	ible records  E Permit Tech	date_4/28/15				

PRINTED NAME Marie E. Jaramillo SIGNED

17. SUMMARY OF POROUS ZON	NES: (Show all important zones o	f porosity and contents thereof, cored inte	ervals, and all drill-stem, te	ests, including depth interval tested, cus	hion used, time tool open, flowing and shut-in pressures, and reco	38.GEOLOGIC MARKERS	
FORMATION	ON TOP		TOP BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	NAME
Ojo Alamo Kirtland Picture Cliffs Lewis Chacra Cliff House Menefee Point Lookout Mancos Gallup	1062 1259 1664 1771 2055 3165 3222 4125 4346 4703	1059 1251 1642 1745 2020 3089 3144 4014 4226 4569					