

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
DUPLICATE

(See other instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.  
**N0-G-1401-1868**

6. IF INDIAN, ALLOTTEE OR  
**791-45**

7. UNIT AGREEMENT NAME

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: ☐ OIL WELL ☒ **GAS WELL** ☐ DRY ☐ OTHER  
b. TYPE OF COMPLETION:  
☒ **NEW WELL** ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR  
**WPX Energy Production, LLC.**

3. ADDRESS AND TELEPHONE NO.

**P.O. Box 640, Aztec, NM 87410 (505) 333-1808**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

SHL: 2431' FSL & 427' FWL, SEC 4, T23N, R8W  
BHL: 1272' FSL & 230' FWL SEC 5, T23N, R8W

8. FARM OR LEASE NAME, WELL NO.  
**Chaco 2308 04L #459H**

9. API WELL NO.  
**30-045-35627 - 0051**

10. FIELD AND POOL, OR WILDCAT  
Basin Mancos

11. SEC., T., R., M., OR BLOCK AND  
SURVEY OR AREA  
SEC 4, 23N 8W

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR  
**San Juan**

13. STATE  
**New Mexico**

15. DATE  
SPUDDED  
2/3/15

16. DATE T.D.  
REACHED  
3/27/15

17. DATE COMPLETED (READY TO PRODUCE)  
**Will file on delivery sundry**

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)\*  
**6868' GR**

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
**10554' MD**  
**5190' TVD**

21. PLUG, BACK T.D., MD & TVD  
**10454' MD**  
**5193' TVD**

22. IF MULTICOMP.,  
HOW MANY

23. INTERVALS  
DRILLED BY

ROTARY TOOLS  
**X**

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

**Basin Mancos: 5960'-7962' MD**

25. WAS DIRECTIONAL SURVEY MADE  
**YES**

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED  
**No**

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE.	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	416' MD	12-1/4"	245sx - surface	
7"	23#, K-55	5906' MD	8-3/4"	1127sx- surface	
4-1/2"	11.6#, P-110	10543' MD	6-1/8"	402sx- TOL @ 5752'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5752'				2-3/8", 4.7#, J-55 EUE 8rd	5784'	5685'

31. PERFORATION RECORD (Interval, size, and number)

**Basin Mancos: 5960'-7962' MD**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 16<sup>th</sup> - 24, 0.40" holes

GALLUP 15<sup>th</sup> - 24, 0.40" holes

GALLUP 14<sup>th</sup> - 24, 0.40" holes

GALLUP 13<sup>th</sup> - 24, 0.40" holes

GALLUP 12<sup>th</sup> - 24, 0.40" holes

GALLUP 11<sup>th</sup> - 24, 0.40" holes

GALLUP 10<sup>th</sup> - 24, 0.40" holes

GALLUP 9<sup>th</sup> - 24, 0.40" holes

**OIL CONS. DIV DIST. 3**

**MAY 05 2015**

**CONFIDENTIAL**

ACCEPTED FOR RECORD

APR 30 2015

FARMINGTON FIELD OFFICE  
BY: **William Tambekou**

5960'-6146' 265,123#, 20/40 PSA Sand

6250'-6432' 263,313#, 20/40 PSA Sand

6531'-6718' 263,313#, 20/40 PSA Sand

6818'-7004' 263,522# 20/40 PSA Sand

7104'-7290' 263,464#, 20/40 PSA Sand

7390'-7576' 215,600#, 20/40 PSA Sand

7678'-7862' 215,499#, 20/40 PSA Sand

7962'-8148' 214,951#, 20/40 PSA Sand

NMOCBAY

33. PRODUCTION Will file on delivery sundry				PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)		WELL STATUS ( <i>PRODUCING OR SI</i> )	
DATE OF FIRST PRODUCTION		TESTED				CHOKE SIZE	
DATE OF TEST	CASING PRESSURE	CALCULATED 24-HOUR RATE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
FLOW TBG PRESS	TEST WITNESSED BY:			OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring						TEST WITNESSED BY:	
35. LIST OF ATTACHMENTS:		SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Marie E. Jaramillo SIGNED  TITLE Permit Tech DATE 4/28/15

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS	
FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME
						NAME
Ojo Alamo	1062	1059				
Kirtland	1259	1251				
Picture Cliffs	1664	1642				
Lewis	1771	1745				
Chacra	2055	2020				
Cliff House	3165	3089				
Menefee	3222	3144				
Point Lookout	4125	4014				
Mancos	4346	4226				
Gallup	4703	4569				

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b. TYPE OF COMPLETION:  
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

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8. FARM OR LEASE NAME, WELL NO.  
Chaco 2308 04L #459H

9. API WELL NO.  
30-045-35627

10. FIELD AND POOL, OR WILDCAT  
Nageezi Gallup

11. SEC., T., R., M., OR BLOCK AND  
SURVEY OR AREA  
SEC 4, 23N 8W

12. COUNTY OR  
San Juan

13. STATE  
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15. DATE  
SPUDDED  
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14. PERMIT NO.  
DATE ISSUED  
6868' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
10554' MD  
5190' TVD

21. PLUG, BACK T.D., MD & TVD  
10454' MD  
5193' TVD

22. IF MULTICOMP.,  
HOW MANY

23. INTERVALS  
DRILLED BY

ROTARY TOOLS  
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*  
Nageezi Gallup: 8248'-10434' MD

25. WAS DIRECTIONAL SURVEY MADE  
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED  
No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	416' MD	12-1/4"	245sx - surface	
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29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5752'				2-3/8", 4.7#, J-55 EUE 8rd	5784'	5685'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size, and number)

Nageezi Gallup: 8248'-10434' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 8<sup>th</sup> - 24, 0.40" holes

8248'-8434' 215,394#, 20/40 PSA Sand

GALLUP 7<sup>th</sup> - 24, 0.40" holes

8534'-8721' 210,960#, 20/40 PSA Sand

GALLUP 6<sup>th</sup> - 24, 0.40" holes

8820'-9003' 220,466#, 20/40 PSA Sand

GALLUP 5<sup>th</sup> - 24, 0.40" holes

9106'-9292' 215,004#, 20/40 PSA Sand

GALLUP 4<sup>th</sup> - 24, 0.40" holes

9392'-9578' 214,678#, 20/40 PSA Sand

GALLUP 3<sup>rd</sup> - 24, 0.40" holes

9678'-9864' 215,169#, 20/40 PSA Sand

GALLUP 2<sup>nd</sup> - 24, 0.40" holes

9964'-10150' 218,184#, 20/40 PSA Sand

GALLUP 1<sup>st</sup> - 18, 0.40" holes RSI TOOL @ 10434'

10250'-10434' 213,027# 20/40 PSA Sand

CONFIDENTIAL



33. PRODUCTION Will file on delivery sundry				PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)		WELL STATUS (PRODUCING OR SI)	
DATE OF FIRST PRODUCTION		TESTED				CHOKE SIZE	
DATE OF TEST	CASING PRESSURE	CALCULATED 24-HOUR RATE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
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