## RECEIVED

Form 3160-5 (February 2005)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137

Expires: March 31, 2007 5. Lease Serial No.

SUNDRY N	IOTICES AND REP	ORTS ON WELLS	Land Manager	N0-G-14	101-1868
Do not use this form for proposals to drill or to re-enter an					Allottee or Tribe Name
abandoned well. Use Form 3160-3 (APD) for such proposals.				7 If Unit of	CA/Agraement Name and/or No
SUBMIT IN TRIPLICATE – Other instructions on page 2.  1. Type of Well				7. If Unit of CA/Agreement, Name and/or No.	
1. Type of well				8. Well Name and No.	
Oil Well Gas Well Other				Chaco 2308 04L #459H	
2. Name of Operator				9. API Well No.	
WPX Energy Production, LLC				30-045-35627	
3a. Address       3b. Phone No. (include area code)         PO Box 640       Aztec, NM 87410         505-333-1808			code)	10. Field and Pool or Exploratory Area	
				Basin Mancos / Nageezi Gallup	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 2431' FSL & 427' FWL SEC 4, T23N, R8W BHL: 1272'FSL & 230' FWL SEC 5, T23N, R8W				11. Country or Parish, State San Juan, NM	
12. CHECK TI	HE APPROPRIATE BOX(I	ES) TO INDICATE NATURE	OF NOTICE, REP	ORT OR O	THER DATA
TYPE OF SUBMISSION TYPE OF ACTION					
	Acidize	Deepen	Producti		Water Shut-Off
Notice of Intent			(Start/Resume	r	
	Alter Casing	Fracture Treat	Reclama		Well Integrity
Mar	Casing Repair	New Construction	Recomp	lete	Other
Subsequent Report	Change Plans	Plug and Abandon	Tempora	arily	Oil delivery
Final Abandonment Notice	Convert to Injection	Plug Back	Abandon		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate					
all pertinent markers and zones. subsequent reports must be filect recompletion in a new interval, requirements, including reclama The Oil was delivered as a co	Attach the Bond under whi d within 30 days following of a Form 3160-4 must be file ation, have been completed	ich the work will be performed completion of the involved ope d once testing has been comple and the operator has determine	or provide the Bor rations. If the operated. Final Abandon	nd No. on fil ation results nment Notic	in a multiple completion or es must be filed only after all
Barrels: 99.0					
Casing Pressure: 700				OIL CONS. DIV DIST. 3	
Tubing Pressure: 320					MAY 18 2015
Will file flow back information on an additional sundry due to well being shut in at this time					
NOTE: The gas has not yet b	een delivered. Gas de	elivery sundry to follow.			
14. I hereby certify that the foregoing i Name (Printed/Typed) Marie E. Jaramillo	s true and correct.	2 // Title	PERMIT TEC	CH	
Signature		Date	5/10/1	15	
	THIS SPACE FO	R FEDERAL OR STA	TE OFFICE L	JSE	
Approved by			Title	D	ate
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					
Title 18 U.S.C. Section 1001 and Title United States any false, fictitious or fra				make to any	department or agency of the

(Instructions on page 2)

NMOCDPY

MAY 12 2015 FARMINGTON BY: