Form 3160-5 (February 2005)

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

WAY 29 2015

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

Expires: March 31, 200			
Expires:	March	31,	200

5. Lease Serial No. N0-G-1401-1868 SUNDRY NOTICES AND REPORTS ON WELLS aton Field (Do not use this form for proposals to drill or to re-enter an 6.16 Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No. Chaco 2308 04L#459H Oil Well Gas Well Other 2. Name of Operator 9. API Well No. WPX Energy Production, LLC 30-045-35627 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 3a. Address 505-333-1808 PO Box 640 Aztec, NM 87410 Basin Mancos / Nageezi Gallup 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State SHL: 2431' FSL & 427' FWL SEC 4 T23N R8W San Juan, NM BHL: 1272' FSL & 230' FWL SEC 5 T23N R8W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production Acidize Deepen Water Shut-Off (Start/Resume) Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation Other GAS Casing Repair New Construction Recomplete DELIVERY Subsequent Report Temporarily Change Plans Plug and Abandon Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final The commingle Mancos/Gallup GAS was delivered on 5/19/15 @ 1520hrs. The initial flow rate was 810mcfd. Project Type: PERMANENT DELIVERY Casing Pressure: 660 Tubing Pressure: 340 Line Pressure: 134 Permanently connected to WFS Choke Size= 26/64", Tbg Prsr= 340psi, Csg Prsr=660psi, Sep Prsr= 206psi, Sep Temp= 136degrees F, Flow Line Temp= 78degrees F, Flow Rate= 398mcf/d, 24hr Fluid Avg= 13bph, 24hr Wtr= 322bbls, 24hr Wtr Avg= 392bph, Total Wtr Accum= 392bbls, 24hr Oil= 297bbls, 24hr Oil Avg= 1bph, Total Oil Accum= 5811bbls 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Permit Tech III ACCEPTED FOR RECORD Marie E. Jaramillo Signature THIS SPĂCE FOR FEDERAL OR STATE OFFICE USE MAY

Title

Office

Date