

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.

NMNM 109399

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR
WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.
P.O. Box 640, Aztec, NM 87410 (505) 333-1808

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
SHL: 2100' FSL & 325' FEL, SEC 6, T23N, R8W
BHL: 2414' FSL & 458' FWL SEC 6, T23N R8W

8. FARM OR LEASE NAME, WELL NO.
Chaco 2308 06I #397H

9. API WELL NO.
30-045-35639 -0051

10. FIELD AND POOL, OR WILDCAT
Nageezi Gallup

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 6, 23N 8W

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
San Juan

13. STATE
New Mexico

15. DATE
SPUDED
3/21/15

16. DATE T.D.
REACHED
4/7/15

17. DATE COMPLETED (READY TO PRODUCE)
5/12/15

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
6899' GR

19. ELEVATION CASING HEAD

20. TOTAL DEPTH, MD & TVD
10395' MD
5239' TVD

21. PLUG, BACK T.D., MD & TVD
10368' MD
5241' TVD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Nageezi Gallup: 5810'-10347' MD

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE.	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	322' MD	12-1/4"	185sx - surface	
7"	23#, J-55	5723' MD	8-3/4"	1112sx - surface	
4-1/2"	11.6#, P-110	10390' MD	6-1/8"	455sx - surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5533'				2-3/8", 4.7#, J-55 EUE 8rd	5687'	5438'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size, and number)

Nageezi Gallup: 5810'-10347' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

OIL CONS. DIV DIST. 3

MAY 18 2015

CONFIDENTIAL

ACCEPTED FOR RECORD

MAY 18 2015

FARMINGTON FIELD OFFICE
BY: William Tambekou

GALLUP 15th - 24, 0.40" holes

GALLUP 14th - 24, 0.40" holes

GALLUP 13th - 24, 0.40" holes

GALLUP 12th - 24, 0.40" holes

GALLUP 11th - 24, 0.40" holes

GALLUP 10th - 24, 0.40" holes

GALLUP 9th - 24, 0.40" holes

GALLUP 8th - 24, 0.40" holes

5810'-6043' 260,240#, 20/40 PSA Sand

6141'-6357' 263,060#, 20/40 PSA Sand

6454'-6658' 265,340#, 20/40 PSA Sand

6758'-6959' 260,560# 20/40 PSA Sand

7059'-7260' 263,900#, 20/40 PSA Sand

7360'-7561' 219,620#, 20/40 PSA Sand

7660'-7862' 216,340#, 20/40 PSA Sand

7962'-8163' 220,840#, 20/40 PSA Sand

NMOCD TV

GALLUP 7th – 24, 0.40" holes

GALLUP 6th – 24, 0.40" holes

GALLUP 5th – 24, 0.40" holes

GALLUP 4th – 24, 0.40" holes

GALLUP 3rd – 24, 0.40" holes

GALLUP 2nd – 24, 0.40" holes

GALLUP 1st – 18, 0.40" holes RSI TOOL @ 10347'

8261'-8464'

219,614# , 20/40 PSA Sand

8564'-8763'

215,560# , 20/40 PSA Sand

8865'-9066'

223,080# , 20/40 PSA Sand

9166'-9367'

218,260# , 20/40 PSA Sand

9467'-9668'

217,580# , 20/40 PSA Sand

9768'-10014'

221,180# , 20/40 PSA Sand

10140'-10347'

212,360# 20/40 PSA Sand

33. PRODUCTION

Will file on delivery sundry

PRODUCTION METHOD (Flowing, gas lift, pumping-size
and type of pump)

WELL STATUS (*PRODUCING OR SI*)

DATE OF FIRST PRODUCTION

TESTED

CHOKE SIZE

DATE OF TEST

CASING PRESSURE

CALCULATED 24-
HOUR RATE

PROD'N FOR TEST
PERIOD

OIL - BBL.

GAS - MCF

WATER - BBL.

GAS-OIL RATIO

FLOW TBG PRESS

TEST WITNESSED
BY:

OIL - BBL.

GAS - MCF

WATER - BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS:

SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Marie E. Jaramillo SIGNED

TITLE Permit Tech

DATE 5/15/15

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS	
FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME
						NAME
Ojo Alamo	1022 MD	1019 TVD				
Kirtland	1225 MD	1217 TVD				
Picture Cliffs	1586 MD	1567 TVD				
Lewis	1737 MD	1714 TVD				
Chacra	2005 MD	1976 TVD				
Cliff House	3107 MD	3049 TVD				
Menefee	3171 MD	3111 TVD				
Point Lookout	4078 MD	3994 TVD				
Mancos	4270 MD	4183 TVD				
Gallup	4631 MD	4543 TVD				