Form 3160-5

UNITED STATES

	DEPARTMENT OF THE INTERIOR	AUG 19	I
	UREAU OF LAND MANAGEMENT	P	Expires: March 31, 2007 5. Lease Serial No.
Farmington Field ONMSF-078362 SUNDRY NOTICES AND REPORTS ON WELESeau of Land Management Do not use this form for proposals to drill or to re-enter an Shandoned well. Use Form 3160.3 (APD) for such proposals			
Do not use this form for proposals to drill or to re-enter an			nage rein 6. If Indian, Allottee or Tribe Name
abandoned well. Use Form \$100-3 (AFD) for Such proposals.			
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No. NMNM 132829
1. Type of Well			
Oil Well Gas Well Other			8. Well Name and No. NE Chaco Com #178H
2. Name of Operator			9. API Well No.
WPX Energy Production, LLC 3a. Address 3b. Phone No. (include area code)			30-039-31200
PO Box 640 Aztec, NM 87410 505-333-1808			10. Field and Pool or Exploratory Area Chaco Unit NE HZ
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)			11. Country or Parish, State
SHL: 1691' FSL & 572' FWL SEC 6 23N 6W BHL: 1496' FSL & 250' FWL SEC 1 23N 7W			Rio Arriba, NM
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTIO		N
Notice of Intent	Acidize Deepen	Production (St	art/Resume) Water Shut-Off
∇Z Morice of Wient	Alter Casing Fracture Treat	Reclamation	Well Integrity
Subsequent Report	Casing Repair New Construction	Recomplete	Other EMERGENCY FLARE EXTENSION (1st)
Subsequent Report	Change Plans Plug and Abandon	Temporarily A	
Final Abandonment	Convert to Plug Back	Water Disposa	
Notice Injection			
duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of			
all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or			
recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)			
requirements, mending rectamation, have been completed and the operator has determined that the site is leady for final hispection.)			
WPX Energy requests authorization to flare the NE Chaco Com #178H if a potential cross flow event may			
occur as a result of a nearby Frac activity on the NE Chaco Com #255H. If a cross flow event on the well results in			
nitrogen content above Williams pipeline standards, flaring may begin as soon as 8/20/15 for 30 days , given			
approval. A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will submitted upon receipt.			
OIL CONS. DIV DIST. 3 SEE ATTACHED FOR			
	OIL OUNS. DIV	DIG 1. 0	CONDITIONS OF APPROVAL
	AUG 2 4 2	2015	COMPINORS OF WILKOAME
14. I hereby certify that the foregon Name (Printed/Typed)			
Marie E. Jaramillo			
Signature Malhamillo Date 81515			
/ THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by			
	Man Ceo 105	Title ##	-M Date 8/20/15
	e attached. Approval of this notice does not warrant legal or equitable title to those rights in the subject	Office 5	
	licant to conduct operations thereon.	Office :	FO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To:

Conditions of Approval:

NE CHACO COM #178H Section 6-23N-6W Lease No. NMSF078362

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the flaring period.
- Flaring will be authorized until September 20, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.