### RECEIVED

Form 3160-5 (February 2005)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

AUG 1 9 2015

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

		MANAGEMENT	AUU 13	<b>ZUID</b>	Expires: March 31, 2007
			_	5. Lease Serial	
SUNDRY	NOTICES AND	REPORTS ON WEL	LS Farmington Fi	eld <b>OMSE</b> -078:	362
		sals to drill or to re-		6. In the state of	lottee or Tribe Name
abandoned well. Use Form 3160-3 (APD) for such proposals.				7. If Unit of CA/Agreement, Name and/or No.	
SUBMIT IN TRIPLICATE – Other instructions on page 2.  1. Type of Well				NMNM 132829	
. 31				8. Well Name and No.	
Oil Well Gas Well Other				NE Chaco Com #177H	
2. Name of Operator				9. API Well No.	
WPX Energy Production, LLC				30-039-31252	
3a. Address PO Box 640 Aztec, NM 87410		coc.ooc (coc.		10. Field and Pool or Exploratory Area Chaco Unit NE HZ	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				11. Country or Parish, State	
SHL: 1132' FNL & 755' FWL SEC 6 23N 6W BHL: 1348' FNL & 230' FWL SEC 1 23N 7W				Rio Arriba, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production (St	art/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation		Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete		Other EMERGENCY
	Change Plans	Plug and Abandon	Temporarily A	bandon	FLARE EXTENSION (1st)
Final Abandonment	Convert to	Plug Back	Water Disposa		
Notice  13 Describe Proposed or Comp	Injection				proposed work and approximate
duration thereof. If the pro all pertinent markers and z subsequent reports must be recompletion in a new inte	posal is to deepen direct ones. Attach the Bond of filed within 30 days for trval, a Form 3160-4 mi	tionally or recomplete horize under which the work will be ollowing completion of the in	ontally, give subsurface e performed or provide avolved operations. If the been completed, Final A	e locations and me the Bond No. on the operation resul Abandonment Not	easured and true vertical depths of file with BLM/BIA. Required Its in a multiple completion or tices must be filed only after all
				•	tial cross flow event may
occur as a result of a nearby Frac activity on the NE Chaco Com #255H. If a cross flow event on the well results in					
nitrogen content above Williams pipeline standards, flaring may begin as soon as 8/20/15 for 30 days, given approval. A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results					
• •	•	ected upon the confirm is will submitted upon i		s flow and sen	t to a third party for results
	ois. The gas analys	•	•	ÇEE	E ATTACHED FOR
OIL CONS. DIV DIST. 3				CONDITIONS OF APPROVAL	
		AUG 24	2015	COMDI	IONO OF APPROVAL
14. I hereby certify that the foregon Name (Printed/Typed)	oing is true and correct.				
Marie E. Jaramillo	\	Title	Permit Tech III		
Signature W MW Date SISIS					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by	YXI II.		1 -	ا .د	/ //-

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.



Title

Office



## **United States Department of the Interior**

#### BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To:

## **Conditions of Approval:**

NE CHACO COM #177H Section 6-23N-6W Lease No. NMSF078362

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the flaring period.
- Flaring will be authorized until September 20, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.