	RECEIVED					
	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007	
Farmington Field SUNDRY NOTICES AND REPORTS ON WELL ^{Bureau} of Land Manag					No. 362	
Do not use this form for proposals to drill or to re-enter an				-	lottee or Tribe Name	
abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well				NMNM 132829		
Oil Well Gas Well Other				8. Well Name and No. NE Chaco Com #197H		
2. Name of Operator WPX Energy Production, LLC				9. API Well No. 30-039-31278		
3a. Address 3b. Phone No. (include area code) PO Box 640 Aztec, NM 87410			a code)	10. Field and Pool or Exploratory Area		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				Chaco Unit NE HZ 11. Country or Parish, State		
SHL: 1442' FNL & 239' FWL SEC 8 23N 6W BHL: 1168' FSL & 67' FEL SEC 6 23N 6W				Rio Arriba, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION TYPE OF ACTIO					<u> </u>	
Notice of Intent	Acidize	Deepen Fracture Treat	Production (St	art/Resume)	Water Shut-Off	
	Casing Repair	New Construction	Recomplete		Other EMERGENCY	
Subsequent Report	Change Plans	Plug and Abandon	Temporarily A	bandon	FLARE EXTENSION (1st)	
Final Abandonment	Convert to	Plug Back	Water Disposa	J		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)						
WPX Energy requests authorization to flare the NE Chaco Com #197H if a potential cross flow event may occur as a result of a nearby Frac activity on the NE Chaco Com #255H. If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 8/20/15 for 30 days, given approval. A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will submitted upon receipt. SEE ATTACHED FOR CONDITIONS OF APPROVAL						
14. I hereby certify that the foreg	oing is true and correct.	AUG 2 /4 201	5	· · · · · · · · · · ·		
Name (<i>Printed/Typed</i>) Marie E. Jaramillo	N	Title	Permit Tech III			
Signature Mark Kingh Date S11915						
(THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title AFM Date 8/20/15						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
NMOCD						

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United States Department of the Interior

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To:

Conditions of Approval:

NE CHACO COM #197H Section 8-23N-6W Lease No. NMSF078362

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the flaring period.
- Flaring will be authorized until September 20, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.