Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		Jun 19, 2008 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION		30-039-31103	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fran		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87		STATE FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			SF-080675	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name San Juan 27-4 Unit		
1. Type of Well: Oil Well Gas Well Other		8. Well Number 102P		
2. Name of Operator			9. OGRID Number	
Burlington Resources Oil Gas Co. 3. Address of Operator	ompany LP		14538 10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289		Blanco MV / Basin DK		
4. Well Location				
Unit Letter D: 927 feet from the North line and 985 feet from the West line				
Section 33			NMPM Rio Arriba County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7187' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	SUBS REMEDIAL WORK COMMENCE DRIL CASING/CEMENT	LLING OPNS. P AND A	
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
It is intended to complete the subject well in the Blanco Mesaverde (pool 72319) and theBasin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.				
Proposed perforations are: MV – 5699' - 6676'; DK - 8184' - 8431' These perforations are in TVD.				
Interest is common, no notification is necessary.				
BR will use some form of the subtraction method to establish an allocation for commingled wells.				
			OIL CONS. DIV DIST.	
			JUL 22 2015	
DHC#3943 AZ				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Whelen W	-luteTITLESt	taff Regulatory Tech	hnician DATE 7 22 15	
Type or print name Arleen White E-mail address: arleen.r.white@conocophillips.com PHONE: 505-326-9517				
For State Use Only				
APPROVED BY: Conditions of Approval (if any):	TIPLE OF	DISTRICT	S INSPECTOR DATE 8/12/15	