

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM14920
2. Name of Operator XTO ENERGY INC		6. If Indian, Allottee or Tribe Name
Contact: RHONDA SMITH E-Mail: rhonda_smith@xtoenergy.com		7. If Unit or CA/Agreement, Name and/or No. 8910124030
3a. Address ENGLEWOOD, CO 80155	3b. Phone No. (include area code) Ph: 505-333-3215	8. Well Name and No. VALENCIA CANYON 5
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T28N R4W SESE 1185FSL 0850FEL 36.628616 N Lat, 107.214615 W Lon		9. API Well No. 30-039-21474-00-S1
		10. Field and Pool, or Exploratory CHOZA MESA PICTURED CLIFFS
		11. County or Parish, and State RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this location per the attached summary report. A Closed Loop System was used, all liquid waste was taken to Basin Disposal NM01-005.

OIL CONS. DIV DIST. 3

AUG 12 2015

Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #311125 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by TROY SALYERS on 08/04/2015 (14TLS0286S)	
Name (Printed/Typed) RHONDA SMITH	Title REGULATORY CLERK
Signature (Electronic Submission)	Date 07/31/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	TROY SALYERS Title PETROLEUM ENGINEER	Date 08/04/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOC DAV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

XTO Energy Inc.
Valencia Canyon Unit #5

July 20, 2015

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1185' FSL and 850' FEL, Section 26(P), T-28-N, R-4-W
Rio Arriba County, NM
Lease Number: NMNM-14920
API #30-039-21474

Plug and Abandonment Report Notified NMOCD and BLM on 7/16/15

Plug and Abandonment Summary:

- Plug #1** with CR at 4060' spot 53 sxs (62.54 cf) Class B cement from 4060' to 3362' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.
- Plug #2** with 20 sxs (23.6 cf) Class B cement from 2488' to 2225' to cover the Nacimiento top.
- Plug #3** with squeeze holes at 369' spot 133 sxs (156.94 cf) Class B cement from 369' to surface to cover the 8-5/8" shoe and surface.
- Plug #4** with 24 sxs Class B cement top off casings and install P&A marker with coordinates N 36° 37' 42" / W 108° 12' 55".

Plugging Work Details:

7/16/15 Rode rig and equipment to location. Spot in and RU. SDFD.

7/17/15 Travel to location. Check well pressures: SITP and SIBHP 0 PSI, SICP 280 PSI. RU Tefteller. Blow well down to pit. ND wellhead. NU BOP and function test. PU on tubing string and LD hanger. TOH and tally 137 jnts 2-3/8" 4.7# J-55 tubing total tally 4243.32', LD SN and NC. Round trip 4-1/2" string mill to 4060'. PU 4-1/2" DHS CR and set at 4060'. Pressure test tubing to 1000 PSI, OK. Circulate well clean. RU A-Plus wireline. Ran CBL from 4050' to surface, TOC at annulus at 2160'. Note: Jamie Joe, BLM, approved procedure change. SI well. SDFD.

7/20/15 Open up well; no pressures. Function test BOP. Pressure test casing to 800 PSI, OK. Spot plugs #1 and #2. TOH and LD all tubing. Pressure test casing to 800 PSI, OK. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 369'. Establish rate of 3 bpm at 700 PSI. Establish circulation. Hang back BOP and NU wellhead. Spot plug #3 with TOC at surface. Dig out wellhead. RU High Desert. Write Hot Work Permit. Cut off wellhead. Found cement down 5' in 4-1/2" and 8-5/8" casing. Spot plug #4 top off casings and install P&A marker with coordinates N 36° 37' 42" / W 108° 12' 55". RD and MOL.

Jamie Joe, BLM representative was on location.
Danny Thompson, XTO representative was on location.